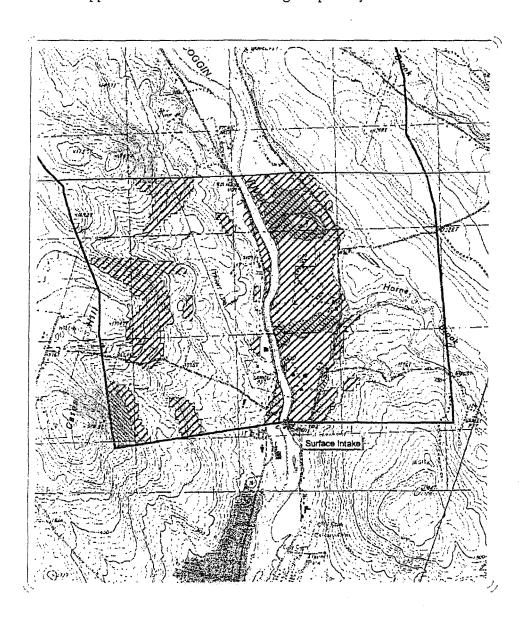
### Berlin Future Land Use Plan (1992)

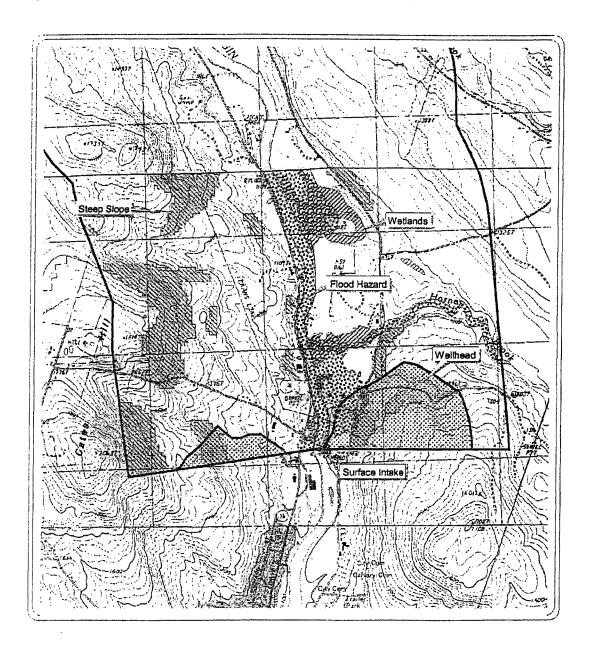
The map below identifies the approximate locations of three future land use categories. (Critical, Sensitive and Rural Residential)

- Critical Resource Areas (red slash) Wetlands and slopes over 25% are unsuitable for development.
- Sensitive Natural Areas (blue slash) Aquifers, slopes 15-25% and flood hazard areas have limitations that must be recognized if they are to be developed without health and safety problems.
- Rural Residential (unshaded) Every lot developed for residential purposes must be able to support itself with an on-site sewage disposal system and well.



### Berlin Zoning Ordinance (1999)

Adopted November 1, 1999, the Berlin Zoning Ordinance established a number of natural resource overlay zones intended to protect those areas with characteristics that require protection and land management practices that minimize environmental degradation. The map provided shows the approximate boundaries of each overlay zone.



Wellhead Protection Overlay Zone (blue dots) - The limits of the Wellhead Protection Overlay zone include all areas in the "Wellhead Protection Study, Berlin, NH March 1993", prepared by Provan and Lorber, Inc. The intent of this overlay zone is to:

- A. Promote the health, safety and general welfare of the community;
- B. Protect, preserve and maintain the groundwater supply and wellhead protection areas within the known aquifers of the City;
- C. Preserve and protect sources of drinking water for the public health and safety;
- D. Conserve the natural resources of the City;
- E. Protect the groundwater and wellhead protection areas of the City from adverse development or inappropriate land use practices; and
- F. Prevent blight and pollution of the environment.

Use	Restriction
General service & repair shop	SUP
Metalworking shop	SUP
Manufacturing facility	SUP
Waste & scrap processing & storage	SUP
Domestic septic system	SUP
Laboratory	SUP
Agricultural use	SUP
Stormwater infiltration pond & leaching basin	SUP
Cleaning service	SUP
Food processing plant	SUP
Wood preserving & furniture stripping	SUP
Excavation/grading	SUP
Manure/fertilizer storage	SUP
Electronic circuit assembly	SUP
Print shops & facilities	SUP
Under & above ground petroleum or chemical storage	SUP
Vehicle service & repair shops & facilities	SUP
Concrete, asphalt, and tar manufacturing	N
Fueling and maintenance of earthmoving equipment	N
Sewage/wastewater treatment system excluding domestic systems	N
Hazardous waste facility	N
Salt/deicing material storage	N
Solid waste landfill	N
Snow dump	N
Junkyard	N

N = Prohibited Use

SUP = Requires a Special Use Permit

Within the Wellhead Protection Overlay zone the following design and operations requirements shall be observed, except for single-family dwellings where these standards shall serve as guidelines only:

#### a. Storage

Provision shall be made to protect against toxic or hazardous material discharge or loss through corrosion, accidental damage, spillage, or vandalism through such measures as provision for spill control in the vicinity of chemical or fuel delivery points, secure storage areas for toxic or hazardous material, and indoor storage provisions for corrodible or dissolvable materials.

#### b. Location

Where the premises are partially outside of the Wellhead Protection Overlay zone, such potential pollution sources as on-site waste disposal systems shall, to the degree feasible (based upon engineering criteria, not financial criteria), be located outside the zone.

#### c. Disposal

Provisions shall be made to assure that any waste disposed into the sewers shall conform to the City of Berlin's Sewer Use Regulations. Connecting sewers from the building shall be vitreous clay pipe or any other pipe shown to provide equivalent protection against corrosion.

#### d. Excavation and Grading

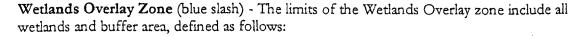
No excavation and grading in the Wellhead Protection Overlay zone shall go below a depth of four feet (4') of clean material above the high water table.

#### e. Impervious Surfaces

Within the Wellhead Protection Overlay zone, no more than twenty percent (20%) of the lot shall be covered with impervious surfaces unless a stormwater management plan is prepared which ensures that stormwater recharged to groundwater will not result in violation of Ambient Groundwater Quality Standards NH Code of Administrative Rules Part Env-Ws 1403.5 at the property boundary.

#### f. Monitoring

Periodic monitoring may be required by the SUPGA, including sampling of wastewater disposed to off-site systems or drywells and sampling from groundwater monitoring wells to be located and constructed as specified in the Special use permit, with reports to be submitted to the SUPGA and the Board of Health, and with costs to be borne by the owner of the premises.



- A. Poorly drained, or very poorly drained soils as defined by the most recent USDA Natural Resource Conservation Service's soil survey;
- B. Wetlands buffer area is defined as twenty-five feet (25') from any wetland edge.

#### Prohibited uses include:

- A. The erection or construction of any structure.
- B. Alteration of the natural surface configuration by the addition of fill or by excavation or dredging.
- C. Uses which utilize, store, process or dispose of toxic substances that may pose a threat to surface or groundwater quality.
- D. Underground fuel storage tanks.

Steep Slope Overlay Zone (red slash) – The limits of the Steep Slope Overlay zone include all areas of natural terrain having slopes in excess of fifteen percent (15%) located within the City of Berlin.

All uses not expressly permitted outright or by special use permit shall be deemed prohibited in the Steep Slope Overlay zone.

#### Permitted Uses:

- A. Wildlife refuge, conservation area and nature trail.
- B. Open space, parks and outdoor recreation not requiring extensive excavation.
- C. Forestry and tree farming using best management practices to prevent soil erosion.

#### Uses Requiring a Special Use Permit from the Planning Board:

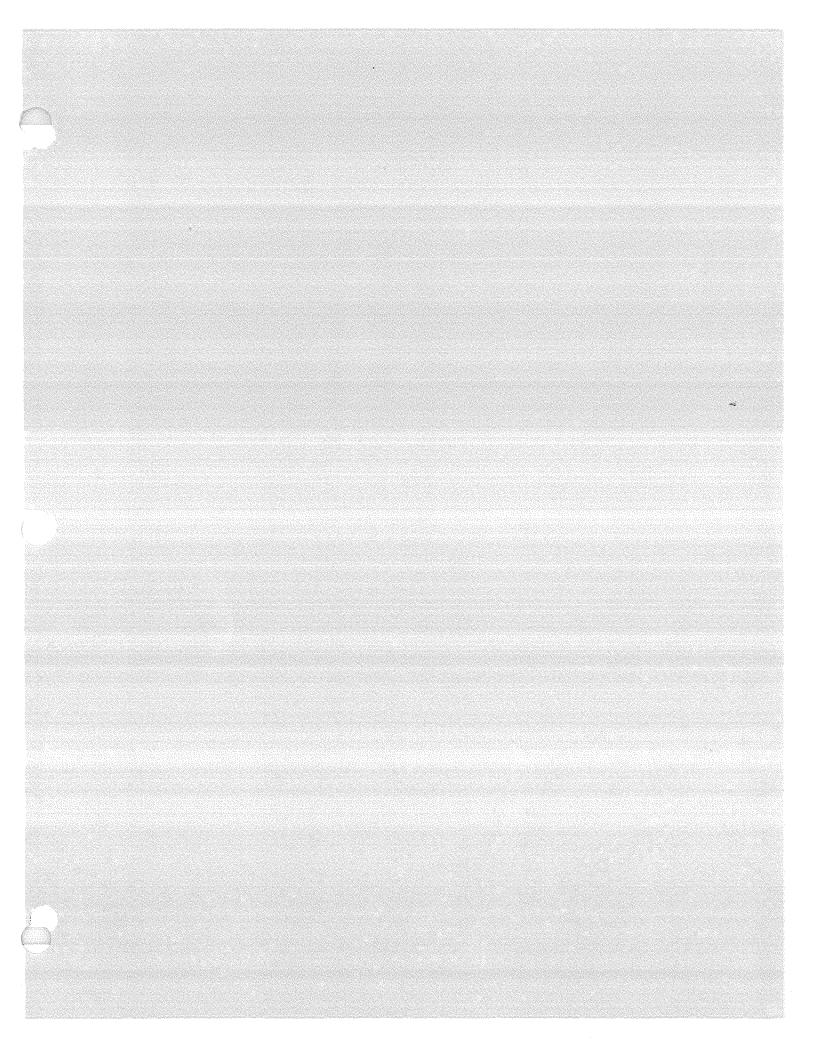
- A. Agriculture using best management practices to prevent erosion.
- B. Roads and driveways may be granted special use permits to cross the Steep Slopes Overlay zone subject to the following findings by the Planning Board:
  - i. the lot cannot be reasonably used without such a crossing;
  - ii. the design and construction of the crossing will not cause soil erosion, stream sedimentation, excessive loss of vegetative cover, or public maintenance costs; and
  - iii. the crossing will not adversely scar a ridge line or hillside that is a prominent visual amenity in the City.
- C. The placement, on any premises, of more than one hundred (100) cubic yards of sod, loam, sand, gravel, quarried stone or other materials being used for fill. A special use permit for fill placement in the Steep Slope Overlay zone may be granted by the Planning Board subject to the following:

- i. A plan of the land involved shall be submitted to the Planning Board showing all human-made features, property lines, vegetative cover, existing topography at four foot (4') contour intervals including land within one hundred feet (100') of the property where the proposed placement of materials is to take place. The Planning Board may require that the plan be prepared by a licensed engineer.
- ii. A plan of the land involved shall show temporary and permanent drainage and the proposed topography at two foot (2') contour intervals.
- iii. The estimated quantity of fill to be placed shall be shown on the plan and calculated using the average end-area method or by a method approved by the Planning Board.
- iv. The type of material to be used as fill shall be specified on the plan and shall not contain garbage, ashes, organic material or material detrimental to the stability of the structure of the finished grade as determined by the Planning Board.

Special Flood Hazard Area Overlay Zone (red dots) – Applies to all lands designated as special flood hazard areas by the Federal Emergency Management Agency (FEMA) in its "Flood Insurance Study for the City of Berlin, NH", together with the associated Flood Insurance Rate Maps, and Flood Boundary and Floodway Maps of the City dated June 1982.

The purpose of the Special Flood Hazard Area Overlay zone is to limit the nature and intensity of development of flood prone areas to those uses which can be appropriately and safely located in the flood plain and thereby serve the following objectives:

- A. Secure safety from floods;
- B. Prevent loss of life and reduce property damage and other losses and risks associated with flood conditions;
- C. Preserve the location, character and extent of natural drainage courses, and
- D. Maintain ecological balance.



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CPS CONTROL BY: COLER & COLLANDARDS.

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COMMETTION DATE: APRE. 15, 1995 120 128 134 119 133 118 130 132 CARTOGRAPHIC ASSOC. INC. 129 PROFESSIONAL CONSULTANTS
MUNICIPAL MAPPING - 015 - LAND SURVEYING
PLEASANT STREET, P.O. BOX 287. LITILETON. NEW HAMPSHIRE 0356
(603)444-6788 - (800)322-4540 - PAX (803)444-1366 SURFACE WATER. 

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NUMCIPAL MAPPING - GS - LAND SURVEYING
PLEASANT STREET, P.O. 80X 287. LITLETON, NEW HAUPSHIRE
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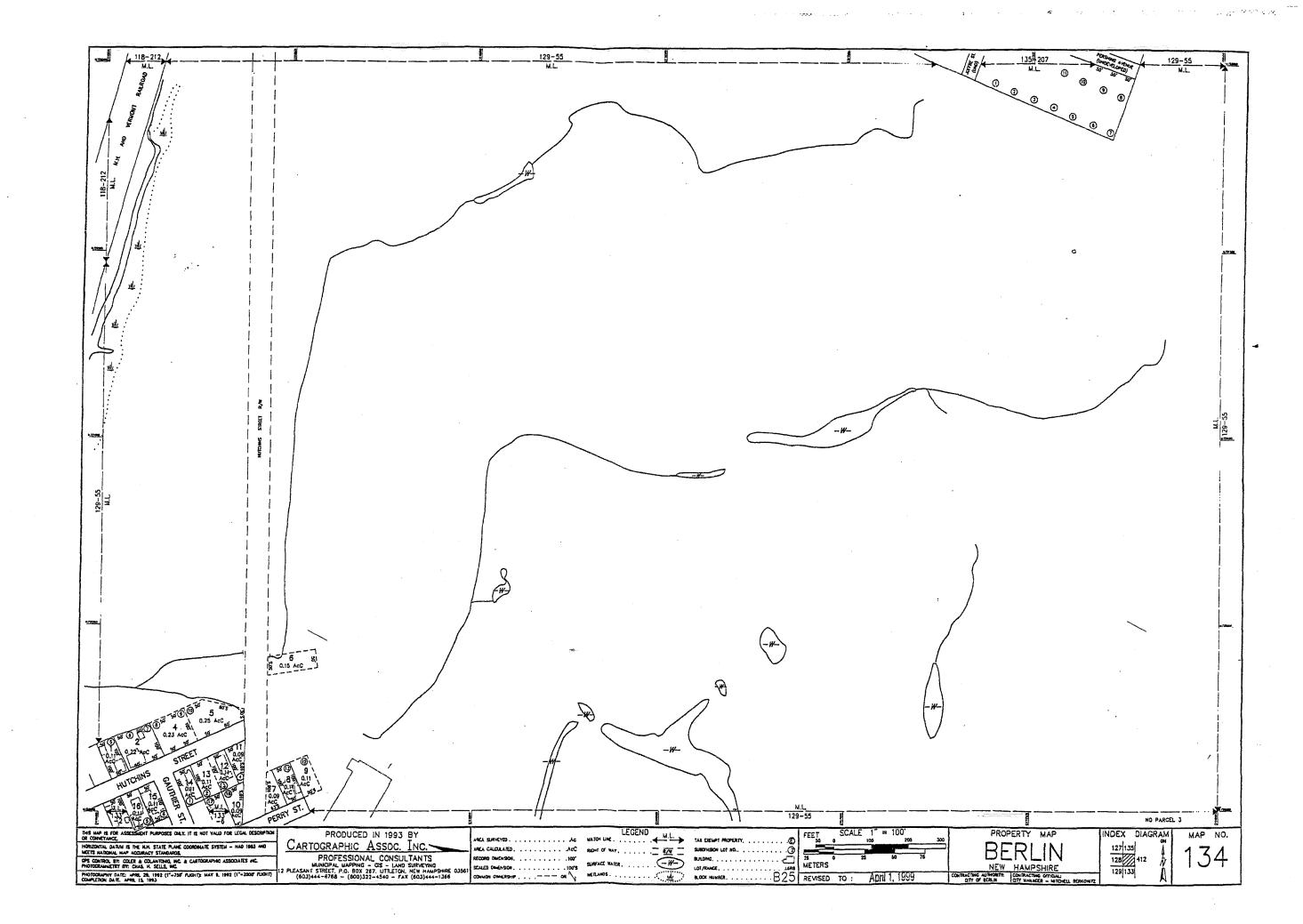
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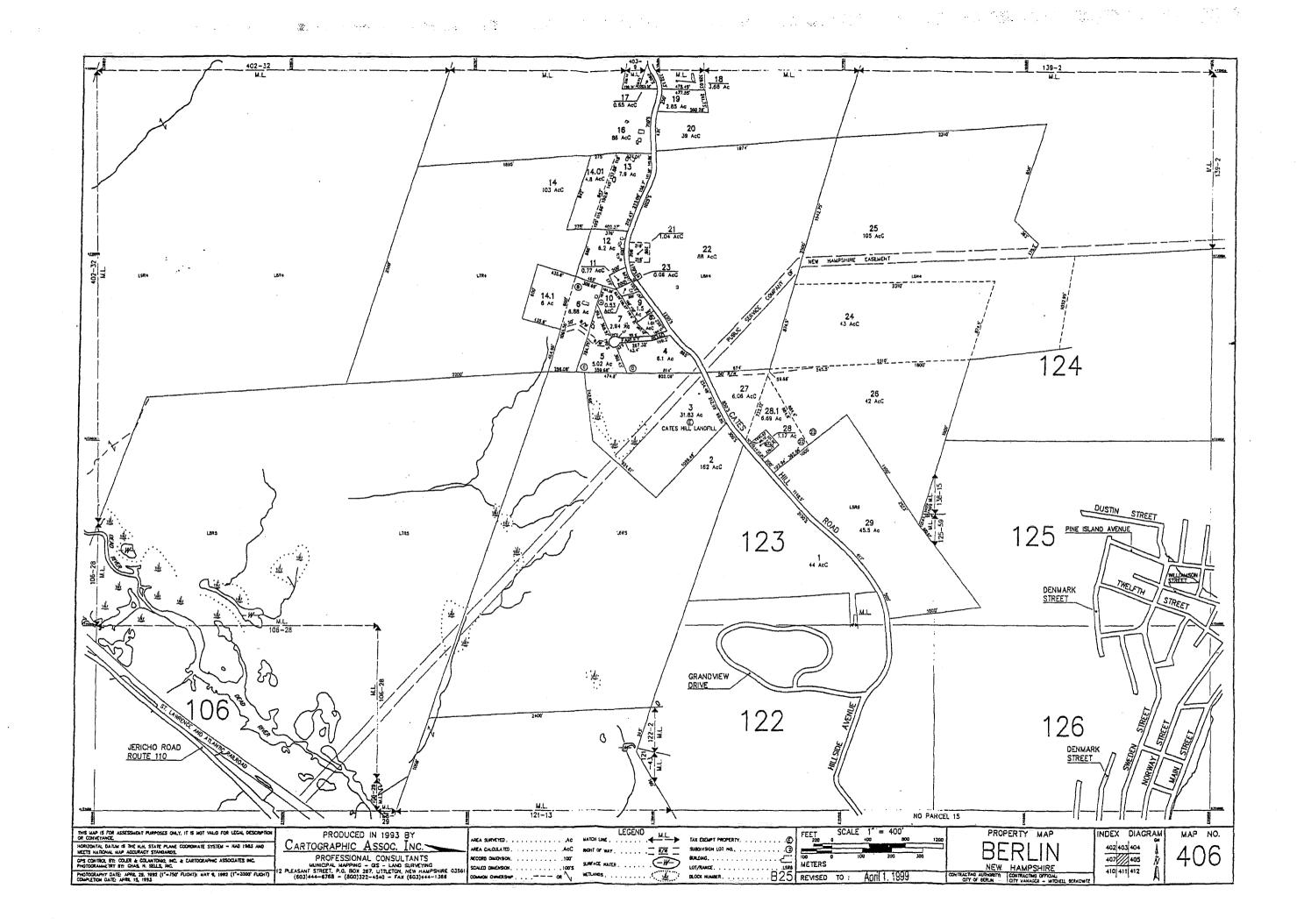


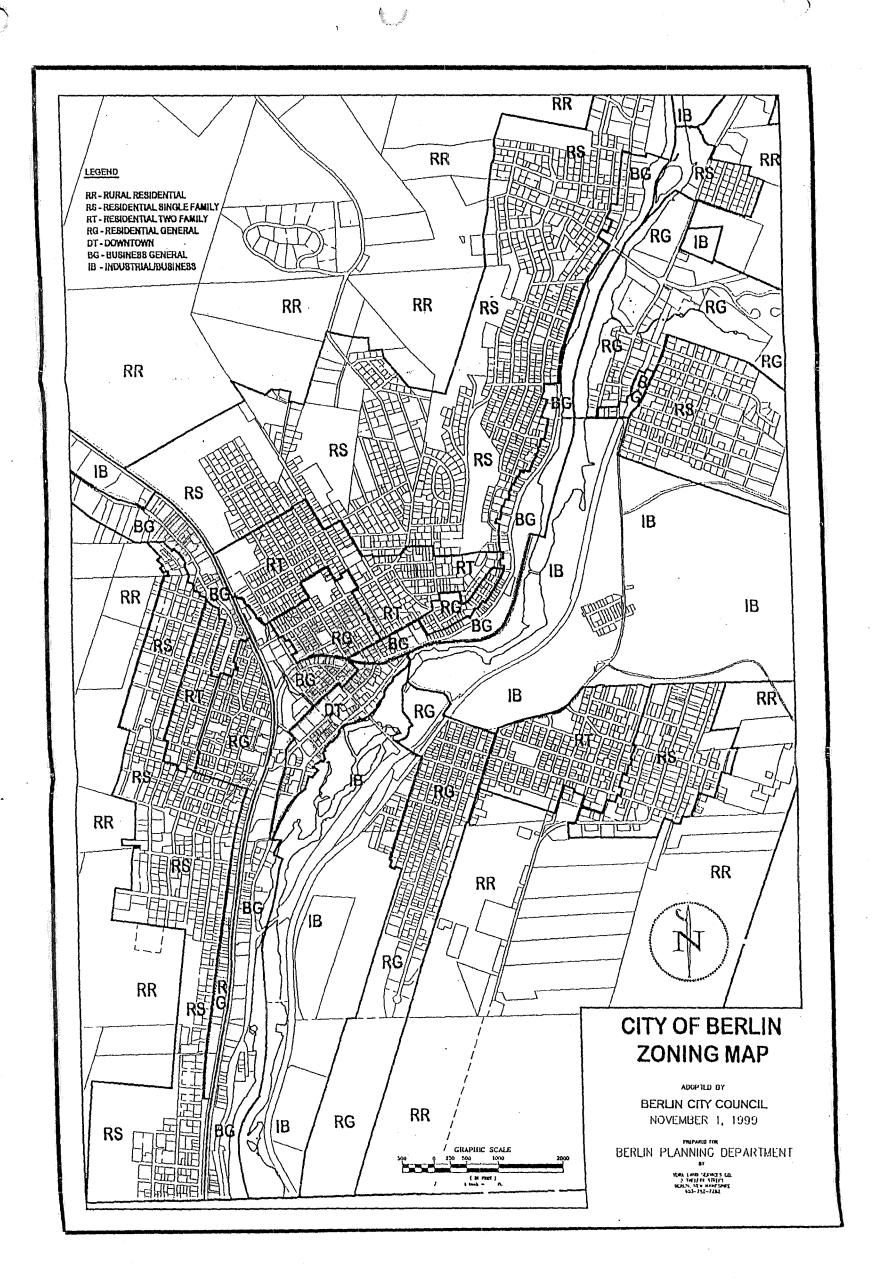
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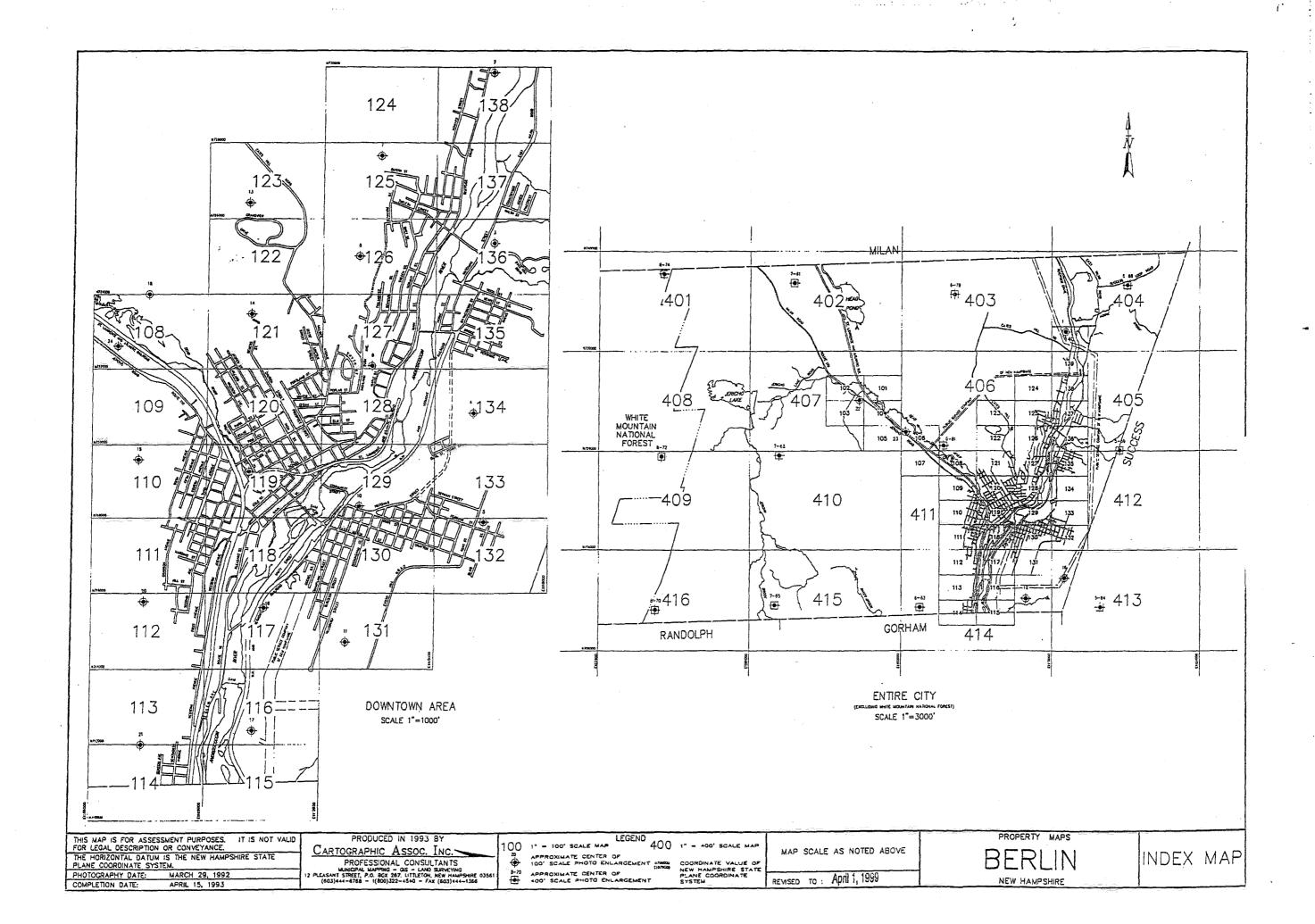
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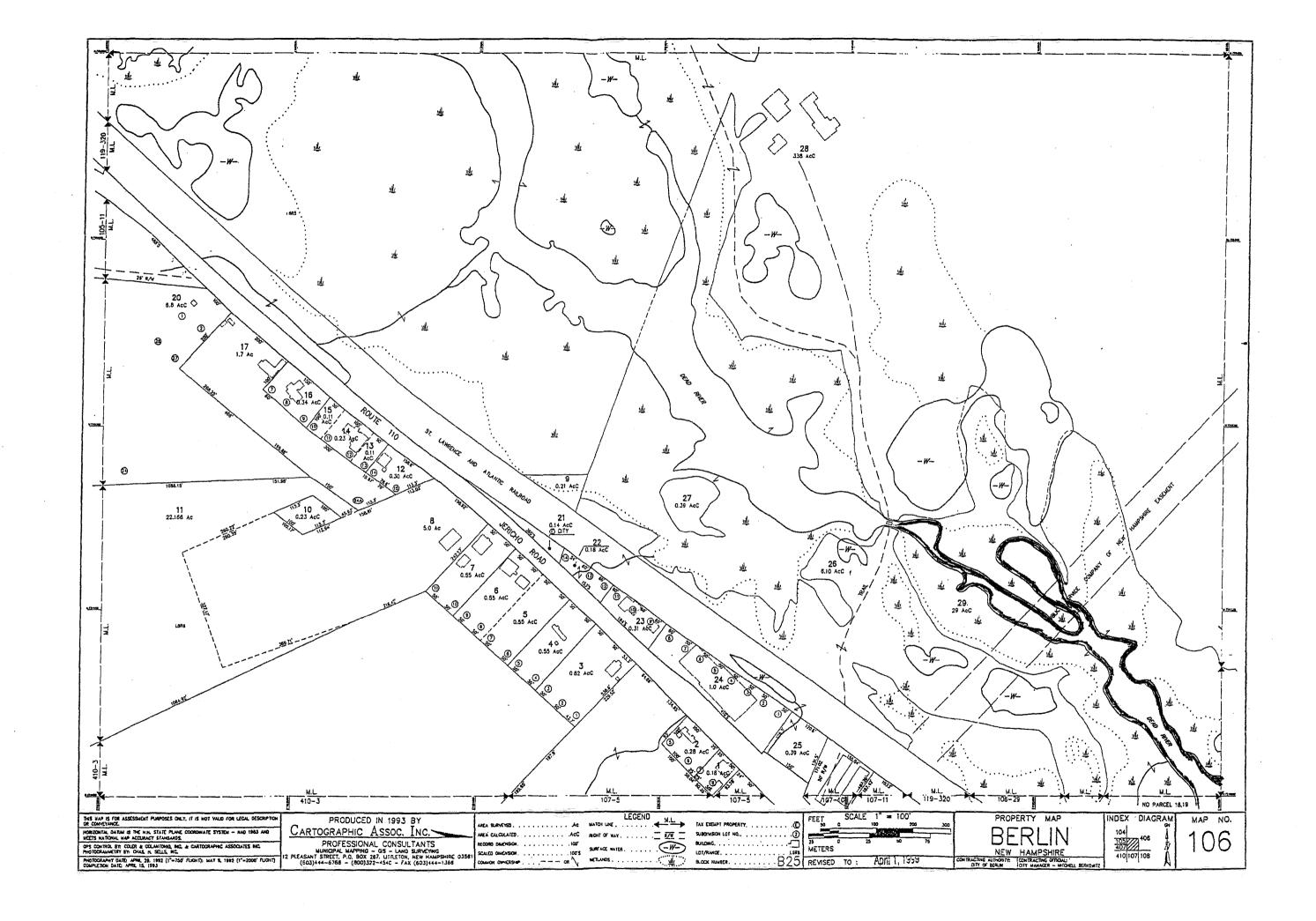
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(603)1444—6788 — (600)122—1546 — FAX (603)1444—1386 SUPPACE WATER.





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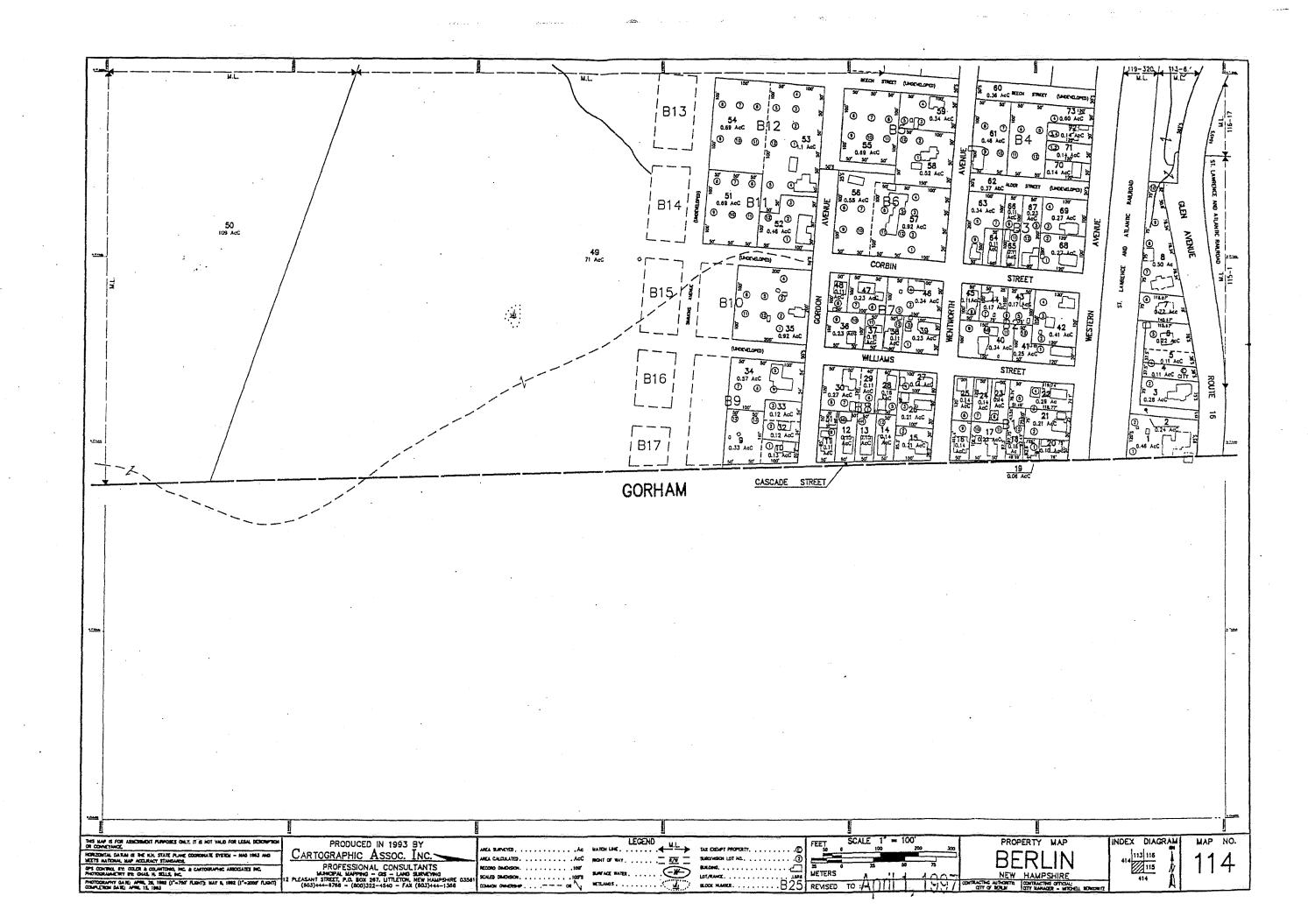


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MUNICIPAL MAPPING — GS – LAND SURVEYING
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(803)444-6768 – (800)322-6540 – FAX (803)444-1368 RECORD SIMENSON. . . . . . . . . . . . . . . . . . 100° SUNFACE WATER HE TANDS OPS CONTROL BY: COLER & COLANTONIO, INC. & CARTOGRAPHIC ASSOCIATES INC. PHOTOGRAMMETRY BY: CHAS. N. SELLS, INC. 

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NEW HAMPSHIRE
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MUNICIPAL MAPPING - 0'S - LAND SURVEYING
PLEASANT STREET, P.O. BOX 287. LITLETON, NEW HAMPSHIRE
(503)444-6788 - (800)322-4540 - FAX (803)444-1368 

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BERLIN 122 126 136 CARTOGRAPHIC ASSOC. INC. HORIZONTAL GATUM IS THE N.H. STATE PLANE COORDINATE SYSTEM MEETS NATIONAL WAP ACCURACY STANDARDS. DAG, , , , , , , , , AGC ..... = 122 = PROFESSIONAL CONSULTANTS BURDING. 23 METERS BLOCK NUMBER. B 25 REVISED TO: GPS CONTROL BY: COLER & COLANTONIO, INC. & CARTOGRAPHIC PHOTOGRAMMETRY BY: CHAS. N. SELLS, INC. NEW HAMPSHIRE
CONTRACTING AUTHORITY: CONTRACTING OFFICIAL:
GITY OF BERLIN GITY MANAGER - WITCHELL SCALED DIMENSION. . . . . . . . . . . . . 100°S 120 128 134 Y DATE: APRIL 29, 1992 (1"=750" FLICHT); MAY 9, 1992 (1"=2000" FLICH CONNON OWNERSHIP . April 1, 1999

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129-54 E 127-72 53 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 153 - 1 0.23 Acc 0.23 ACC (0) 0.00 23 (0.20 Acc) 55 @ 0.29 Acc 158.79 260 5.7 Ac M.L. 118-212 AVENUE 154.85 @ 57 @ 0.28 ACC 1565 1565 1565 1565 1560 1560 1560 39 @ 231 \*WY STREET WINTER 2) 23 (124 0.91 Acc CITY OF BERUN 122 123 | 50.13 | 0.13 | 7ACC | ACC | 50 | 50 | STREET 229 J 0.29 Ãcc 9 228 9 227 12.5 26 0.14 ACC 10.17 ACC 111 S SUSAN ST. 125 2 0.23 Acc 226 0.47 ACC CEDAR STREET 100 100 127 128 129 129 123 AC 126 126 127 AC 17 AC STREET RUBY STREET STREET N.H. STREET ELM Acc | Acc | ① ① ①

145 | 467 | 147 | 147 | Acc | STREET GUILMETTE 95 155 8 160 1.2 Acc 159 STREET 129-49 119-320 129-55 NO PARCEL 148,166 PROPERTY MAP INDEX DIAGRAM MAP NO. PRODUCED IN TAX EXCUST PROPERTY CARTOGRAPHIC ASSOC. NC. 121 127 135 128 PROFESSIONAL CONSULTANTS
MUNICIPAL MAPPING - QS - LAND SURVEYING
PLEASANT STREET, P.O. BOX 287. LITTLETON, NEW HAMPSHIRE 0J56
(603)444-6788 - (3003)322-4540 - FAX (603)444-1368 120 134 119 129 133 .<del>-W-)</del> METERS NEW HAMPSHIRE
CONTRACTING AUTHORITY
ONY OF BERUN
CITY WARACER - WICHCLL BERKI CALED DIVENSION. April 1, 1999

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Facility Name PULP & PAPER OF AMERICA: SURGESS MILL	Tier Two (	Continuati	on Form	Fage of
Chemical Description THE CHEMICAL NAME MUST BE IN ALPHABETICAL ORDER PLEASE	Physical and Health Hazards SEE INSTRUCTION PAGE 3	Inventory SEE INSTRUCTION PAGE 3 & 4	Storage Codes век инстристия раде4	STORAGE LOCATIONS  BESINSTRUCTION PAGES  Only 105 characters available including word spaces (Please Print)
CAS 1 2 7 18 4 Trade  CAS 1 2 7 18 4 Secret  Chem. Name PERCHLOROETHYLENE  Check all X X X	PAGE 3 Frie Sudden Federase of Preseura Franctivity Immediate (acute X Delayed (chronic)	O 4  Mate: Darty Amount (code)  O 4  Arg. Delity Account (code)  3 6 5	Container Type Procure Temperature  C 1 4 C 1 5 C 1 5 C 1 5 C 1 5 C 1 5 C 1 5 C 1 5 C 1 5	PCB STORAGE VALLT SERVICE GARAGE  DRYER AREA NE AND SW CORNERS PULP DRYER BUILDING  #13 CRU BUILDING NORTH WALL RECOVERY AREA BASEMENT #8 CRU (3 TRANSFORMERS) RECOVERY AREA LIME KILNEAST AND WEST ENDS LIME KILN BULDING DISESTER BUILDING NORTH END PULPING A
The property of the many solid Liquid Gas EHS  X CHECK IF CHEMICAL INFORMATION IN THIS AREA IS DENTICAL TO THE INFORMATION UNTED (AST YEAR.  CAS 1 1 2 7 1 8 4 Trade  Chem. Name PERCHLOROETHYLENE  EHS Name  Check of X X X X X X X X X X X X X X X X X X	Fire Sudden Release of Presents Resclishly X Instructiate (exclass Control of Presents	Amount (code)  O 4.  Arg. Dally	Container Pressure Temperature C 1 5 C 1 5	AREA SCREENS AND BLOW PITS PULPING AREA MACHINE SHOP 2ND FLOOR BURGESS MAINTE ENANCE
CHECK IF CHEMICAL INFORMATION IN THIS AREA IS IDENTICAL TO THE INFORMATION LISTED LAST YEAR.  CAS Trade Secret  Chem. Name PERCOL 175  EHS Name  Check all X X X X X X IX Gas EHS	Fire Sudden Release of Pressure Reactivity X Intendible (acute Delayed (chronic)	Max. Delly Amount (code)  0 3  Are, Dully Amount (code)  3 6 5	Containsr Type Pressure Temperature  C f 4  J 1 4	BURGESS WATE BAWTE
CHECK IF CHEMICAL INFORMATION IN THIS AREA IS IDENTICAL TO THE INFORMATION LISTED LAST YEAR  CAS 7 8 6 4 3 8 2 Trade Sacret  Chem, Name PHOSPHORIC ACID (62% SOLUTION)  EHS Name  Check all X	Fire  Sixtian Release of Pressure  Resolivity  X Immediate (acuse X Delayed (chronic	A WAR PARIA	Container Type Presence Temperature  A 1 4	MORTHEAST CORNER WWTP BUILDING BWWTP
SI USBS (1:455 Hor Two Cappinusum a kirasi				

Facility ID # 000001 Facility Name PILLE & PAPER OF AMERICA BURGESS MILL	Tier Two	Continuati	on Form	Page 8 of 10
Chemical Description THE CHEMICAL NAME MUST BE IN ALPHABETICAL ORDER PLEASE	Physical and Health Hazards SEE INSTRUCTION PAGE 3	Inventory SEE INSTRUCTION PAGE 3 & 4	Storage Godes Storage Godes SEE SEE PAGE 4	STORAGE LOCATIONS  BEEINSTRÜCTION PAGE 4  Only 105 characters available including word spaces (Please Print)
CAS 1 2 6 7 2 2 9 6 Trade Secret Chem. Name POLYCHLORINATED BIPHENYLS (PCB)  EHS Name  Check all X X X X X X X X X X X X X X X X X X	Pira Sudden Release of Pressura Reactivity X Innucrists (sende X Debyed (chronic)	Max. Daily Amount (code)  0 2  Avg. Daily Amount (code)  3 6 5  No. of Days On-sile Aspes	Cuiteirer Preseura Temperoture	PCB STORAGE VAULT SERVICE GARAGE  DRYER AREA SW CORNER PULP DRYER BUILD  DING.  #11 CRU BUILDING N WALL RECOVERY AREA  A.  BASEMENT #8 CRU (3 TRANSFORMERS) RECOVERY  LIME KILN E AND WENDS OF BUILDING LIME  KILN
Chem. Name  Check all X	Fire Sudden Rolesse of Pressure Reactivity Investigle (Soute X) Caleyes (Christic)	TWIST DAMA	Containing Pressure Temperature  C 1 5  C 1 5  C 1 5  C 1 5  C 1 5	DIGESTER BUILDING N END PULPING AREA  SCREENS AND BLOW PITS FULPING AREA  MACHINE SHOP 2ND FLOOR BURGESS MAINTE ENANCE TURBINE BASEMENT CENTRAL STEAM
CAS 7 7 7 5 0 9 9 Trade Secret  Chem. Name SODIUM CHLORATE (SOLID)  EHS Name  Check all X X X I I I I I I I I I I I I I I I I	Sucklon Rolease of Pressure Reactivity X investige (code	O 6- Mies: Delly. Ancurt (ceds)  O 5  Avg. Delly	Containse Type Prosture Temptenture  Q 1 4	CHLORATE UNLOADING AREA BLEACH PLANT
CAS 7 7 7 5 0 9 9 Trade Secrét  Chem. Name SODIUM CHLORATE (SOLUTION)  EHS Name  Check all I X Solid Liquid Gas EHS	Fire Suciden Release of Presents Rescivity X Introducts (south	Max. De?y Amount (code) 0 5 Avg. Daily	Continuer Type Prosesse Tempersters  A 1 5	NORTH SIDÉ OF ALPHA PLANT BLEACH PLAN NT
MANIE (LSD) But two Continuities Bins				

# Current trans Report

Area_resp	Class	Will no	Lucation	Gallons	Mfg.
Burgess			,		
- ,	NON PCB				
•		٠ . ن	Floc Plant Pole Type	500	Westinghouse
. :		49	Inst. Roof O/S	. 25	Pittsburgh
• • •	•	201	Cross Power stor		Stanley
: :		208	Research	. 30	GE
,		259	Research	30	Westinghouse
		429	Research	91	Westinghouse
•		438	Burgess WWTP	265	GE :
:	,	439	Burgess 22KV	170	Westinghouse
	•	463	Motor Repair (Res)	. 50	GE
		464	Motor Repair (Res)	50	GE .
		481	Research	. 10	Moloney
••	,	491	Research - Sal. Roof	50	GE
· · · · · · .		525	Floc Plant Pole type	10	Allis Chalmers
• 1		647	Floa Sub	2230	Pennsylvania
!		648	Tractor Shop Storage	2230	Pennsylvania
:	· · · .	875	D C Dam	60	Westinghouse
•		676	Floo Plant	60	Westinghouse
		679	Tractor Shop Storage	60	Westinghouse
•		680	Car Shop Pole type	. 10	Westinghouse
•		.699	Heine Bolier #9	. 264	Wagner
•	•	703	Tractor Shop Storage	1400	"Westinghouse
	•	710	Central Steam Turbin	1820	Westinghouse.
		718	Tractor Shop Storage	723	Westinghouse
, "1"		718.	Tractor Shop Storage	723	Westinghouse
·	• •	. 726	Floc Hydrogen Sub	200	Maloney
	*	728	West of Bleachery	1400	Westinghouse
· ;	•	729	Central Steam Turbin	1620	Weetinghouse
• .		731	Research Basement		.GE
		763	Burgess Mein Sub.	1961	Westinghouse
	• • •	781	Tractor Shop Storage	1310	Westinghouse
•	• .	784	Riverside Hydro	1150	GE
		788	Floc Storage	358	Westinghouse
•	· ,	. 787	Tractor Shop Storage	1000	GE .
		786	Tractor Shop Storage	557	Westinghouse

Area_resp	Class	Mill no	Location	Gallons	Mfg	
		· 789	#11 Boller	. 0	.GE	
	•	791	Burgess Area Sub	1220	GE .	
•	• '	793	Tractor Shop Storage	600	Westinghouse	
		794	#14 Boiler	1008	Westinghouse	
		795	#14 Boiler	300	GE	
	,	808	Wood Room Sub	354	Westinghouse	
•		807	New Bleachery	345	Westinghouse	
	•	. 808	Pulp Mill	175	Westinghouse	
		· 809	Pulp Mil	175	Westinghouse	
		812	Burgess WWTP	500	Magnetic	
÷	••	815	Kraft Mill	623	Westinghouse	
		. 816	Kraft Mill Riverbank	623	Westinghouse	
.•		817	#1 Bleach Plant	386	Westinghouse	
		818	#11 CRU	267	ABB	
		819	#11 GRU	287	ABB	
		. 9991	Floc Plant (Mill)	. 10		
•		.9999	Floc Plant (Sub)	10		
•		Total NO	N PCB	<b>ን</b> ማናለጽ «	Gallons ·	
	nan.			. 2/3/4	, ,	
· · · · ·	PCB				••	
	PCB	582	Main Kraft Mill Sub	. 450	G E	
	PCB	582 583	Main Kraft Mill Sub Main Kraft Mill Sub.	. 450 450	GE GE	
	PCB	582 583 <del>5</del> 84	Main Kraft Mill Sub Main Kraft Mill Sub, Main Kraft Mill Sub,	. 450 450 468	GE GE GE	
	PCB	582 583 -584 635	Main Kraft Mill Sub Main Kraft Mill Sub Main Kraft Mill Sub Ser Garage Vault	. 450 450 460 286	GE GE GE	
	PCB	582 583 584 635 685	Main Kraft Mill Sub- Main Kraft Mill Sub. Main Kraft Mill Sub. Ser Garage Vault Kraft Screen	. 450 450 460 286 425	GE GE GE GE	
	PCB	582 583 584 635 686	Main Kraft Mill Sub- Main Kraft Mill Sub- Main Kraft Mill Sub- Ser Garage Vault Kraft Screen #2 Dryer	450 450 460 286 425	GE GE GE GE GE	
	PCB	582 583 584 635 686 696	Main Kraft Mill Sub. Mein Kraft Mill Sub. Main Kraft Mill Sub. Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub	450 450 460 286 425 425	GE GE GE GE GE	
	PCB	582 583 584 635 685 696 697 712	Main Kraft Mill Sub. Main Kraft Mill Sub. Main Kraft Mill Sub. Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub Central Steem	450 480 460 296 425 425 425	GE GE GE GE GE GE GE	
	PCB	582 583 584 635 685 696 697 712	Main Kraft Mill Sub- Main Kraft Mill Sub- Main Kraft Mill Sub- Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub- Central Steam Lg Blow Pit Sub	450 450 460 286 425 425 425 10	GE GE GE GE GE GE GE GE Westinghouse	
	PCB	582 583 584 635 685 696 697 712 714 727	Main Kraft Mill Sub. Main Kraft Mill Sub. Main Kraft Mill Sub. Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub Central Steam Lg Blow Pit Sub	450 450 460 286 425 425 425 10 515	G E G E G E G E G E G E G E Westinghouse Westinghouse	
	PCB	582 583 584 635 685 696 697 712 714 727	Main Kraft Mill Sub- Main Kraft Mill Sub- Main Kraft Mill Sub- Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub- Central Steem Lg Blow Pit Sub- Sm Blow Pit Sub- Horse Shoe Court	450 450 460 286 425 425 425 10 515. 515	GE GE GE GE GE GE Westinghouse Westinghouse GE	
	PCB	582 583 584 635 685 696 697 712 714 727 745	Main Kraft Mill Sub. Main Kraft Mill Sub. Main Kraft Mill Sub. Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub Central Steem Lg Blow Pit Sub Sm Blow Pit Sub Horse Shoe Court Pulp Mill	450 450 460 296 425 425 10 515 516 380 294	G E G E G E G E G E Westinghouse Westinghouse Westinghouse G E Westinghouse	
	PCB	582 583 584 635 685 696 697 712 714 727 745 764	Main Kraft Mill Sub. Main Kraft Mill Sub. Main Kraft Mill Sub. Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub Central Steem Lg Blow Pit Sub Sm Blow Pit Sub Horse Shoe Court Pulp Mill IMPCO Washer Sub	450 450 460 286 425 425 426 10 515 515 380 294	G E G E G E G E G E G E Westinghouse Westinghouse Westinghouse Westinghouse Westinghouse	
	PCB	582 583 584 635 685 696 697 712 714 727 745 764 767	Main Kraft Mill Sub- Main Kraft Mill Sub- Main Kraft Mill Sub- Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub- Central Steem Lg Blow Pit Sub- Sm Blow Pit Sub- Horse Shoe Court Pulp Mill IMPCO Washer Sub- #11 Boiler Sub-	450 450 460 286 425 425 425 10 515. 515 380 294 294	G E G E G E G E G E G E Westinghouse Westinghouse G E Westinghouse Westinghouse Westinghouse	
	PCB	582 583 584 635 685 696 697 712 714 727 745 764 767 768 769	Main Kraft Mill Sub. Main Kraft Mill Sub. Main Kraft Mill Sub. Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub Central Steem Lg Blow Pit Sub Sm Blow Pit Sub Horse Shoe Court Pulp Mill IMPCO Washer Sub #11 Boiler Sub Ser Garage Vault	450 450 460 286 425 425 425 10 515 516 380 294 294 411	G E G E G E G E G E G E Westinghouse Westinghouse G E Westinghouse Westinghouse Westinghouse Westinghouse	
	PCB	582 583 584 635 686 696 697 712 714 727 745 764 767 768 769	Main Kraft Mill Sub. Main Kraft Mill Sub. Main Kraft Mill Sub. Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub Central Steem Lg Blow Pit Sub Sm Blow Pit Sub Horse Shoe Court Pulp Mill IMPCO Washer Sub #11 Boiler Sub Ser Garage Vault Kraft Causticizing	450 450 460 286 425 425 425 10 515. 515 380 294 294 411 289 289	G E G E G E G E G E G E G E Westinghouse Westinghouse G E Westinghouse Westinghouse Westinghouse Westinghouse Westinghouse	
	PCB	582 583 584 635 685 696 697 712 714 727 745 764 767 768 769	Main Kraft Mill Sub. Main Kraft Mill Sub. Main Kraft Mill Sub. Ser Garage Vault Kraft Screen #2 Dryer Lg Blow Pit Sub Central Steem Lg Blow Pit Sub Sm Blow Pit Sub Horse Shoe Court Pulp Mill IMPCO Washer Sub #11 Boiler Sub Ser Garage Vault	450 450 460 286 425 425 425 10 515 516 380 294 294 411	G E G E G E G E G E G E Westinghouse Westinghouse G E Westinghouse Westinghouse Westinghouse Westinghouse	

Area_resp	Class	Vill no Location	Gallons Mfg
		Total PCB	6383 Gallons
	PCB CON1	779 Burgess Area	760 Westinghouse
•		Total PCB CONT	760 Gallons
		Total for Burgess	34651 Gallons

### Section II - BURGESS OIL TANKS

Tank Number	Identity	Contents	Capacity (Gal)
B01	Central Steam Bulk Tank	#6 Fuel Oil	500000
B02	Central Steam Day Tank	#6 Fuel Oil	14000
B03	Central Steam #2 Oil Tank	#2 Oil or Waste Oil	1000
B04	Central Steam Fuel Additive	Waste Oil	5000
B05	#11 Bulk Storage Tank	#6 Fuel Oil	192500
B <b>06</b>	Lime kilu Tank	#6 Fuel Oil	30000
307	Woodroom #1	Diesel Fuel	1000
<b>8</b> 08	Woodroom #2	Diesel Fuel	1000
309.	Windberg Screw	Lube Oil	50
311	Receiving Dock	Hydraulic Oil	300
312	Truck Dumper #2	Hydraulic Oil	275
315	Service Garage #1	Lube/Engine Oil	275
316	Service Garage #2	Lube/Engine Oil	275
317	Service Garage #3	Lube/Engine Oil	275
338 ·	Service Garage #4	Lube/Engine Oil	. 275
319 · ·	Service Garage #5	Lube/Engine Oil	275
320	Service Garge Heating Oil #1	#2 Oil	275
321	Service Garge Heating Oil #2	#2 OD	. 275
322	Service Garage Kerosene	Kerosene	280
323	Mt Carberry Landfill	Diesel Fuel	1000
324	Woodyard Scales #1	#2 Oil	. 300
25	Woodyard Scales #2	#2 Oil	300
26	BWWTP	#2 Fuel	1000
527	#1 Turbine	Lube Oil	450
328	#4 Turbina	Lube Oil	450
29	#11 CRU ID Fan	Lube Oil	250
30 -	#11 Dryct Bowser System	Lube Oil	2000
31	Dominion Press	Lube Oil	. : 600
32	Truck Dumper #2 Hydraulic Storage	Hydraulic Oil	300.
33	Dryer Lube.Oil Storage #1	Lube Oil	550
34.	Dryer Lube Oil Storage #2	Lube Oil	550
35	Valmet Garage Lube #I	Lube Oil	. 275
36	Valmet Garage Lube #2	Lube Oil	275
37	Munce's Diesel Tank	Diesel Fuel	2000
38 ·	Munce's Gasoline Tank	Unleaded gasoline	3000

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Tank Number	Identity	Contents	Capacity (Gal)	Contact Person
ABBWWTP .	Absorbent Booms BWW	Are they available?		Lucie Kinney
ABCWWTP.	Absorbent Booms CWW	Are they available?	•	Lucie Kinney
301	Central Steam Bulk Tan	#6 Fuel Oil	500000	Ray Auba
B02	Central Steam Day Tan	#6 Fuel Oil	14000	Ray Aube
B03	Central Steam #2 Oil Ta	#2 Oil or Waste Oil	1000	Ray Aube
304	Central Steam Fuel Addi	Waste Oil	. 5000	Ray Aube
305	#11 Bulk Storage Tank	#6 Fuel Oil	192500	Carl Belanger
306	Lime kiin Tank	#6 Fuel Oil	30000	Carl Belanger
307	Weodroam #1	Diesel Fuel .	1000	John Carpenter
308	Woodroom #2	Diesel Fuel	. 1000	John Carpenter
309	Windberg Screw	Lube Oil	. 50	Ray Aube
311	Receiving Deck	Hydraulic Oil	300	John Carpenter
312	Truck Dumper#2	Hydraulic Oil	275	Roger Hayford
315	. Service Garage #1	Lube/Engine Oil	275	Joe Croteau
316	Service Garage #2	Lube/Engine Oil	. 275	Joe Croteau
317	Service Garage #3	Lube/Engine Oil	275	Joe Croteau
318	Service Garage #4	Lube/Engine Oil	275	Joe Croteau
319	Service Garage #5	Lube/Engine Oil	275	Joe Croteau
320	Service Garge Heating	#2 OI	275	Joe Croteau
321	Service Garge Heating	#2 Oit	275	Joe Croteau
122	Service Garage Kerosen	Kerosene	. 280	Joe Croteau
123	Mt Carberry Landfill	Diesel Fuel	1000	Dave Marcotte
324	Woodyard Scales #1	#2 Qii	. 300	John Carpenter
25	Woodyard Scales #2	#2 OI	300	John Carpenter
326	BWWTP	#2 Fuel ,	1000	Lucie Kinney
27	#1 Turbine	Lube Oil ·	450	Conrad Chevarie
28	#4 Turbine	Lube Oil	450	Conrad Chevane
329	#11 CRU ID Fan	Lube Oil	250	Roger Haylord
330	#11. Dryer Bowser Syste	Lube Oil	2000	Roger Hayford
331 .	Dominion Press	Lube Oil	. 600	Roger Hayford

Tank Number	Identity	Contents	Capacity (Gal)	Contact Person
B32 ·	Truck Dumper #2 Hydra	Hydraulic Oil	300	Roger Hayford
B33	Dryer Lube Oil Storage	Lube Oil	550	Roger Hayford
B34	Dryer Lube Oil Storage	Lube Dil	550	Roger Haytord
B35	Valmet Garage Lube #1	Lube Oil	275	John Carpenter
<b>B</b> 36	Valmet Garage Lube #2	Lube Oil	275	John Carpenter
B37	Munce's Diesel Tank	Diesel Fuel	2000	Joe Croteau
B38	Munce's Gasolina Tank	Unleaded gasoline	3000	Joe Croteau
C02	Cascade Boiler House	Kerosene	275	Leo O'Neil
C03	Cascade Boller House B	#6 Fuet Oil	150000	Leo O'Neil
C04	Cascade Boiler House D	#8 Fuel Oil	15000	Leo O'Neil
C06	Cascade Maintenance	Diesel Fuel	350	Roger Hayford
C07	P IKO etaeW ebspessO	Waste oil	275	Leo O'Neil
C08	Cascade Waste Oil #2	Waste cil	. 275	· Lea O'Neil
C03	Cascade Waste Oil #3	Waste oil	275	Leo O'Nell
C10	Cascade Maintenance	Diesel	<sub>,</sub> 275	Roger Haylord
C11	#7 Turbine	Lube Oil	450	Conrad Chevarie
C12	#1 P.M. Bowser	Lube Oli	2750	Roger Hayford
C13	#2 P.M. Bowser	Lube Oil	1500	Roger Hayford
C14	#3 P.M. Bowser	Lube Oll	440	Roger Hayford
C15	#4 P.M. Bowser	Lube Oil	440	Roger Hayford
C15	#9 P.M. Bowser System	Lube Oil	7000	Roger Hayford
C19	#1 PM Calander Stack	Hydraullic Oil	220	Roger Hayford
C20	#2 PM Calander Stack	.Hydrauliic Oil	220	Roger Hayford
C21	#3 PM Calander Stack	Hydraullic Oil	. 220	Roger Hayford
C22	#3 PM 2nd Press Hydra	Hydraullic Oil	220	Roger Hayford
C23	#4 PM Calandar Stack	Hydraullic Oil	220	Roger Hayford
C24	#4 PM 2nd Press Hydra	Hydraullic Oil	220	Rager Hayford
C25	Lift Station Emergency	Diesei	500.	Lucie Kinney
C26	Cascade WWTP Heatin	#2 Fuel	1000	Lucie Kinney
C27	#2 PM 2nd Press Hydra	Hydraulic Oli	75	Roger Haylord
C28	#1 PM Nipco Trl-Press	Hydraulic Oil	330	Roger Hayford
C29	Bowser Bulk Tank	Lube Oil .	6288	Roger Hayford
C30	#9 PM Blind Drill Press	Hydraulic Oil	100	Roger Hayford

Tank Number	Identity	Contents	Capacity (Gal)	Contact Person
C31	#9 PM 1st Press Loadin	Hydraulic Oil	100	Roger Hayford
C32	#9 PM Yankee Suction	Hydraulic Oil	100	Reger Hayford
ငဒန်	#2 Winder Hydraulics	Hydraulic Oil	. 110	Roger Hayford
C34	#9 PM Core Puller	Hydraulic Oii	100	Roger Hayford
C35	#9 PM Jumba Roll Elev	Hydraufic Oil	100	Roger Hayford
C36	#8 PM Jumbo Roll Lowe	Hydraulic Oil	100	Roger Hayford
T5647	Floc Substation T-647	Transformer Oil .	. 2230	Paul Guay
TB648	Tractor Shop Storage T	Transformer Oil	2230	Paul Guzy
TB703	Tractor Shop Storage T	Transformer Oli	1400	Paul Gusy
TB710	Central Steam Turbine	Transformer Oil	1820	Paul Guay
TB716	Tractor Shop Storage T	Transformer Oil,	723	Paul Guay
TB718	Tractor Shop Storage T	Transformer Oil	723	Paul Guay
TB728	West of Bleachery T-72	Transformer Oil	1400	Paul Guay
TB729	Central Steam Turbine	Transformer Oil	. 1820	Paul Guay
TB763	Burgess Main Sub T-76	Transformer Oil	1961	Paul Guay
TB77,9	Burgess Area Sub T-77	Transformer Oil	760	Paul Guay
T9781	Tractor Shop Storage T	Trensformer Oil	1310	Paul Gusy
TB784	Riverside Hydro T-784	Transformer Oil	1160	Paul Guey
TB787	Tractor Shop Storage T	Transformer Oil	1000	Paul Guay
TB791	Burgess Area Sub. T-79.	Transformer Oil	1220	Paul Guay
TB794	#14 Boller T-794 :	Transformer Oil	1006	Paul Guay
. TC595	Cascade Hydro T-595	Transformer Oil	690	Paul Guay
TC596	Cascade Hydro T-595	Transformer Oil	690	Paul Guzy
TC631	. Cascade Hydro: T-631	Transformer Oil	2780	Paul Guzy
т <b>с7</b> 59	Cascade Hydro T-759	Transformer OII	1195	Paul Guay
TC796	#7 Substation T-796	Transformer Oil	950	Paul Guay
TC797	#7 Substation T-797	Transformer Oil	950	Paul Guay
TC801	#7 Substation T-801	Transformer Oil	945	Paul Guay
TC205	#7 Substation T-805	Transformer Oil	750	Paul Guay
XB10	Air Compressor	Removed 1996	35	
XB13	Truck Dumper#1	Hydraulic Oil	ם. ס	
XB14	Dryer	Karosene - Rem2000	275	,
XC01	#10 Paper Machine	#2 Oll - Removed 8/00	25000	

FROM: BROOKS #357

PHONE NO. : 860 342 5615

Feb. 24 2002 01:56PM P20

Tank Number	Identity	Contents	Capacity (Gal) Contact Person	_
xcas	Boiler House Fuel Additi	Naico Fuel Tech 7263	400 Leo O'Neil	
XC17 ·	#10 P.M. Bowser Syste	Removed 1998	250	
xc18 .	Cascade WWTP UST	Removed 1996	o	

## JAMES RIVER CORPORATION

# INTEROFFICE CORRESPONDENCE

DATE

October 27, 1987

TO

Ray Danforth - Berlin

WIRONMENTAL AFFAIL

FROM

Dave Edelman - CES/Camas

NOV 02 1987

SUBJECT Reference 869 - Soils PCB Content

RICHMOND

Samples of soil received here October 26 gave been analyzed for trace residues of polychlorinated biphenyls (PCBs). We detect  $0.4-2.2 \mu g/g$  (ppm) Aroclor 1260 PCBs in the soil samples. Results are shown in Table 1 based upon the samples as received.

Dan Slehn, 1.

DAVE EDELMAN/kb/1350E

Frank Vincent - Neenah Earl Hanson - Richmond

Attachment

TABLE 1

JAMES RIVER CORPORATION - BERLIN/GORHAM GROUP

### DIL PCB CONTENT

(Reference 869)

	PCB Result in u					
Sample Description	Aroclor	Aroclor	Aroclor	Aroclor	Aroclor	Total
	1232	1242	1248	1254	1260	<u>Aroclors</u>
10/23/87:						-
Floc Area #1 Floc Area #2 Floc Area #3 Floc Area #4	ND	ND	ND	ND	0.80	0.80
	ND	ND	ND	ND	0.78	0.78
	ND	ND	ND	ND	(2.2 >	2.2
	ND	ND	ND	ND	0.40	0.40

ND means none detected. Detection limit estimated at 0.2 ug/g (ppm).

#### Pressure Test\* & Replacement Dates of Underground Storage Tanks

Tank #	Contact	Location	Size (Gal)	Date Installed	Type of Liquid	Actual Test Date	Actual Test Date	Test By	Actual Test Date	Test By	Actual Test Date	Replace Tank By
1	J. Marshall	Cascade WWTP	4000	1975	# 2 oil	7/14/88	LT	5/9/98				12/31/2000
** 2	Charlie Fysh	Cascade Boiler	25000	pre 1961	#6 oil	TANK REMOVED 6/26/86 PER STATE OF NH						
** 3	Charlie Fysh	Cascade Boiler	25000	pre 1961	#6 oil	TANK REMOVED 6/26/86 PER STATE OF NH						
** 4	W. Martin	Service Garage	1000	1970	Gasoline	TANK REMOVED 8/21/86 PER STATE OF NH						
** 5	D. Marcotte	Service Garage	1000	1983	#2 oil	TANK REMOVED 11/18/92 PER STATE OF NH						
** 6	W. Martin	Service Garage	6000	1965	Gasoline	TANK REMOVED 8/21/86 PER STATE OF NH						
** 7	W. Martin	Service Garage	3000	1969	Diesel	TANK REMOV	TANK REMOVED 8/21/86 PER STATE OF NH					
** 8	D. Marcotte	Service Garage	500	1983	Used Oil	7/25/89	TANK REMO	VED 11/18	/92 PER ST	ATE OF N	H	
** 9	J. Marshall	Burgess WWTP	4000	1975	#2 oil	7/13/88	TANK REMO	VED 7/20/	93 PER STA	TE OF NH		
** 10	G. Etter	B Filter Plant	275	1983	Gasol ine	7/13/88	TANK REMO	VED 6/4/9	O PER STAT	E OF NH		
11	D. Mercier	Sawmill Hydro	2000	1980	Kerosene	8/15/89	LT	11/9/98	1	11/2003	1	12/31/2005
** 12	B. Thomas	Woods-Cambridge	1000	1975	Gasol ine	7/14/88	TANK REMOVED 7/20/93 PER STATE OF NH					
** 13	B. Thomas	Woods-Cambridge	1000	1975	Gasol ine	7/14/88	TANK REMOVED 7/20/93 PER STATE OF NH					
14	D. Marcotte	Woods-Tractor Shop	3000	1981	Diesel	7/24/89	12/15/92	12/22/94		11/2004		12/31/2006
15	D. Marcotte	Woods-Tractor Shop	3000	1981	Gasoline	7/24/89	12/15/92	12/22/94		11/2004		12/31/2006
**16	D. Marcotte	Woods-Tractor Shop	500	1981	Used Oil	7/24/89	TANK REMO	VED 11/18	/92 PER ST.	ATE OF N	H	
**17	D. Marcotte	Woods-Tractor Shop	500	1981	Used Oil	7/24/89	TANK REMO	VED 11/18	/92 PER ST	ATE OF N	H	
**G1	Groveton	Riverside Trucking	10000	1979	Diesel	7/24/89	TANK REMOVED 7/21/92 PER STATE OF NH					
**G2	Groveton	Riverside Trucking	10000	1979	Diesel	7/24/89	TANK REMO	VED 7/21/	92 PER STA	TE OF NH		
44 MART DEEM PERCUES FORMER ON FORM ONLY AS IMPORTANTIAL												1

\*\* HAVE BEEN REMOVED-FOUND ON FORM ONLY AS INFORMATION

USTTOT3:UST1



T	ank i	‡ Co	ontact	Location	Size (Gal)	Date Installed			Actual Test Date		Actual Test Date	Test By	Actual Test Date	Replace Tank By
	1	J. P	Marshall	Cascade WWTP	4000	1975	#2 oil	7/14/88	LT	12/31/93				12/31/2000
	11	D.	Mercier	Sawmill Hydro	2000	1980	Kerosene	8/15/89	LT	12/31/93				12/31/2005
	14	D. M	Marcotte	Woods-Tractor Shop	3000	1981	Diesel	7/24/89	12/15/92	12/31/93				12/31/2006
	15	D. N	Marcotte	Woods-Tractor Shop	3000	1981	Gasol ine	7/24/89	12/15/92	12/31/93				12/31/2006

UST93:UST1



July 9, 1990

Mr. Lynn A. Woodard
Oil Compliance Section
Groundwater Protection Bureau
Department of Environmental Services
6 Hazen Drive
Concord, NH 03302-0095

Dear Mr. Woodard:

On June 4, 1990 one 275 gallon gasoline UST (Tank #10) and one 275 gallon diesel aboveground tank were removed. Both tanks were in relatively good shape and the tank walls appeared to be intact. Bob Delisle from the Berlin City Health Department also inspected these tanks. There was some evidence of contamination in the pit where the gasoline tank had been setting. This is believed to be due to overfilling and spillage in that area. Soil and water samples were taken from around both tanks and sent away for analysis. The results are enclosed with this letter. Also enclosed are maps which show the location of the tanks and the sample points.

As there are signs of some contamination, we would like to have one of your people come here and survey the site with us so that we may come to a mutual agreement regarding cleanup. Please contact me if this is an acceptable course of action for you. I can be reached at 752-4600 ext. 2363. Thank you for your time.

Jeffrey D. O'Hearn Environmental Engineer

cc. Bob Deliste - Berkin Health Dept.

UST6

AG1

AG3

UST5

**UST**3

275 gal. Aboveground Tank

Diesel

275 gal. UST

Gasoline

AG1-Surface Sand below Tank

AG3-Sandal foot down

UST3-Dirt Wall 3 feet down

UST5-Ground water and sand

5 feet down

UST6-Surface Sand Sample



## JAMES RIVER CORPORATION

## INTEROFFICE CORRESPONDENCE

DATE

July 3, 1990

то

Jeff O'Hearn - Berlin

FROM

Ray Hanson - CES/Camas

SUBJECT Job 900332. Soil Samples for BTEX, TPH, & Volatiles.

Five soil samples were received on June 7, 1990. Four other bottles were received broken in transit. The results for BTEX and TPH are given in Table 1. We did not have freon free from nitromethane, so we conducted gravimetric analysis for TPH rather than EPA method 418.1 using infrared spectrophometry. The volatile compounds found in sample UST5 and its liquid phase are reported in Table 2. If you have further questions please call me at (206) 834-8320.

RAY HANSON/dr CES/Camas

cc: Dwight Easty - CES/Camas Earl Hanson - Richmond Jon Wilkinson - Berlin

Table 2
Volatile Components in Sample UST5

Compounds	Solid Phase $(\mu g/g)$	Liquid Phase $(\mu g/d)$
Acetone	87.0	2400
Carbon Disulfide	0.010	ND<100
Methyl Ethylketone	193.	ND<100
Chlorobenzene	1.4	ND<100

Table 1

Samples:	AG1	AG3	<u>UST3</u>	<u>UST5</u>	<u>UST6</u>	<u>UST5</u> <u>Liquid Phase</u>
% Solids:	92.2	86.3	84.6	68.7	93.7	
TPH*(mg/g)	5.60	6.07	0.104	0.160	None	17.8 mg/L
Benzene (μg/g)	2.6	1.5	1.04	20.	0.48	5900 μg/L
Toluene (μg/g)	2.9	1.5	2.8	121.	0.44	15,000 μg/L
Ethylbenzene (μg/g)	6.4	0.50	0.27	24.	0.15	2300 μg/L
m-×vlene ∫ loo	0.36	0.28	1.6	31.	0.18	7900 μg/L
owp-xylene (μg/g)	0.50	0.89	1.5	25.	0.23	6700 μg/L

ing and the state of the state

<sup>\*</sup> Total petroleum hydrocarbon by freon extraction, silica gel cleanup of polar residues, oil, and grease. Residue weighed following evaporation of the freon.



October 13, 1992

Mr. Thomas Beaulieu Groundwater Protection Bureau NH Department of Environmental Services 6 Hazen Drive Concord, NH 03302-0095

Dear Mr. Beaulieu:

In accordance with Env-Ws 411.18 (c) <u>Permanent Closure</u> we would like to inform you of our intent to remove the following Underground Storage Tanks during the week of November 16, 1992. We intend to remove a minimum of three tanks with the possibility of a fourth. These tanks include:

Tank #	Tank Contents	Tank Volume	Tank Location
5	#2 Fuel Oil	1000 gallons	Service Garage
16	Used Oil	500 gallons	Tractor Shop
17	Used Oil	500 gallons	Tractor Shop
and possibly 8	Used Oil	500 gallons	Service Garage
If there are	any questions	or concerns p	please contact me at

If there are any questions or concerns please contact me at (603)752-4600 ext. 2363.

The second of the second

Sincerely,

Jeffrey O'Hearn

Environmental Engineer

#### ustrem1:ust1

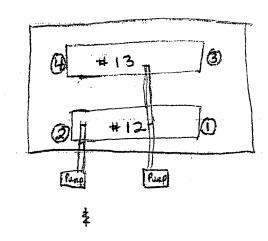
cc: R. Danforth

J. Kusche

D. Marcott

Town /second	Date of Closure	11,000		Initial
•	Hampshire Department	of Environmental Se	ervices (603) 271-364	<del></del>
		SURE REP	er i i i i i i i i i i i i i i i i i i i	The second of th
		A Lease State of the Control of the	The second second second	
Jephone Message	)		Initial 773	
Name Jel OH	em		Date: 0/28/9.	
Street 650 M	Man St	**************************************	Telephone: 342	-2363
city Berli			Fax # 342-	- 2370
2. Facility Registratio	n Number: Ø-/	112765		
	_		Street 650 P	mai St
Name James Re	ve Corp.		_city_Berlin	
3. Owner Name	•			•
Name James Rive		ony <u>Reclin</u>		
Street (50 main		State NH	Zip 03570	Telephone_ 6 p3 342-23
4. Tank Removal Inform	<del>,</del>	*** Indicate suspecte		
Tank # 12		Tank# 9	Tank #	1
Size 1600		Size 4000	Size	
Product 6/15	Product 645	Product 600 25	4	
will tank be replaced? Yes No	will tank be replaced? Yes No	will tank be replaced? Yes No	will tank be replaced? Yes No	will tank be replaced? Yes No
5. Consultant		JR rea Jeff	20 Hearn	
cal Fire Dept. Noti	fied When Ye	<u> </u>		
7. Inspector <u>Jeff</u>	D'Hearn		Date 7120193	
8. Field Screening Meth	ods (tank and piping	):	-	ND
HNU Photoioniz	er model PII	01 10.2 ev probe	an Tank	12 - Manding .
	#12-10.2	ackground tob		13 - 70
9. Sample Information	#13 VOC=6, O			•
tank# 12-	tank#  3	tank # 9	tank #	tank #
Soil 1 Water Nine	Soil   Water Mon4	Soil   Water	Soil Water	Soil Water
Taken By: Jeff 0"	tearn		,	
10.Tank Condition:				
	tank# 13 Rust betshu	rotank# 9 Bung musesing	tank #	tank #
Note hales descoted	No hales defected	Excellent condition		
11. Indicate tank and sa	mple locations by sk	etching on back of th	is report.	
12. Include photographs	•	_	•	
13. Estimated cubic ya	rds of stock piled c	ontaminated soil:	4	cubic yards
<ul> <li>Verification</li> </ul>				
ve inspected the site of	f the removed tank(s), in	cluding the entire excava stance contamination in s	ation area. I am know	ledgable in field  There is no evidence of
soil or groundwater contar	nination at the site. I have	e also inspected the exca	evated tank(s) and four	nd no evidence of leakage.
Name:	Signature:			Date:
· <del></del>	g			
	<u> </u>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		12-Mar-93

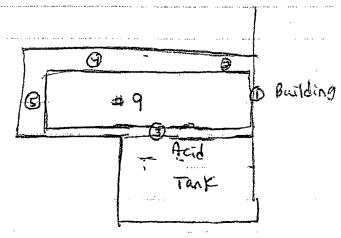
## Lakeside Camp



Da @ composited into sample for tank #12

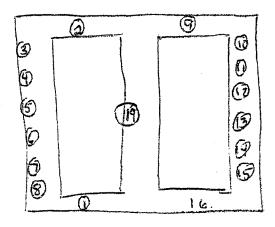
Ba @ composited into sample for tank #13

## Burgess WWTP



0000 - composited into one sample use sample taken of groundwater.

## Groveton



- 0-8 composited into one sample for G1 9-00 composited into one sample for G2.
- (19) water sample taken for uoc tooting.



January 18, 1993

Mr. Thomas Beaulieu Groundwater Protection Bureau NH Department of Environmental Services 6 Hazen Drive Concord, NH 03302-0095

RE: UST Removal on November, 18, 1992

Dear Mr. Beaulieu:

Enclosed please find a written report regarding the permanent closure of four underground storage tanks from our facility on November 18, 1992. The tanks were removed by James River personnel and witnessed by Rick Treese from your Division. Analytical data is included of the soil and groundwater samples which were taken on the day of removal. Pictures of the tanks and pits have also been included.

If there is any other information that you require please contact me at (603) 752-4600 ext. 2363.

(ell T)

Environmental Engineer

ustrem92:ust1.jdo

cc: R. Danforth

#### UNDERGROUND STORAGE TANK REMOVAL

Facility: James River Corporation

Address: Service Garage

650 Main St. Berlin, NH 03570

Tank#: 8

Tank Volume: 500 gallons
Tank Contents: Waste Oil

Tank Location: Tank located beneath parking lot at Service Garage

Removal Date: November 18, 1992

#### Visual Inspection:

Ground water present in pit when tank was removed. Oil film on surface of water. A few small holes were detected in the tank. Pictures were taken of pit and tank and are included with the report.

## Olfactory Inspection:

VOC headspace analysis 0.5 ppm HNU PI101 10.2 eV PID VOC background 0.4 ppm

#### Removal Actions:

Oil absorbent pads were added to the surface of the water to remove oil. Two grab samples of soil were taken from the walls of the pit at approximately 3 feet deep in locations indicated by State of NH representative on site (Rick Treese). These samples were then composited and packaged for shipping. One sample of the liquid was taken for VOC analysis once oil was removed (Method 624 or 8240).

#### Laboratory Results:

% Solids 87.6

TPH 6.4 ppm dry basis

BTEX ND<1 ppm for all compounds

TCLP Data attached

VOC of water sample: Attached

#### Disposal:

Contaminated Soil was sent to Mt. Carberry Landfill for disposal following all permit conditions. Tanks were inspected to ensure cleanliness and were than crushed and taken to the James River General Debris Landfill.

## Procedure based on:

UST Closure, Sampling and Reporting Guidelines April 1991

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

#### UNDERGROUND STORAGE TANK REMOVAL

Facility: James River Corporation

Address: Service Garage

650 Main St. Berlin, NH 03570

Tank#: 5

Tank Volume: 1000 gallons
Tank Contents: #2 Heating Oil

Tank Location: Tank located beneath parking lot at Service Garage.

Removal Date: November 18, 1992

## Visual Inspection:

Small amount of groundwater detected at bottom of pit. No visible contamination of water readily apparent. Tank appeared to be in good condition. Pictures were taken of tank and pit.

### Olfactory Inspection:

VOC headspace analysis 0.7 ppm HNU PI101 10.2 eV PID VOC background 0.4 ppm

#### Removal Actions:

Two grab samples of soil were taken from the walls of the pit at each end of the tank at approximately 4 feet deep in locations indicated by State of NH representative on site (Rick Treese). These samples were then composited and packaged for shipping.

#### Laboratory Results:

% Solids 92.4

TPH 260 ppm dry basis TPH (dup) 290 ppm dry basis

BTEX ND<1 ppm for all compounds

TCLP Data attached

#### Disposal:

Contaminated Soil was sent to Mt. Carberry Landfill for disposal following all permit conditions. Tanks were inspected to ensure cleanliness and were than crushed and taken to the James River General Debris Landfill.

## Procedure based on:

UST Closure, Sampling and Reporting Guidelines April 1991

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

#### UNDERGROUND STORAGE TANK REMOVAL

Facility: James River Corporation

Address: Tractor Shop

650 Main St. Berlin, NH 03570

Tank#: 16

Tank Volume: 500 gallons Tank Contents: Waste Oil

Tank Location: Tank located beneath parking lot at Tractor Shop

Removal Date: November 18, 1992

#### Visual Inspection:

No groundwater was detected in the pit. Tank appeared to be in good condition. Some visible contamination was present on top of tank. This was traced to a union on a diesel line that ran over the tank. Pictures were taken of tank and pit.

### Olfactory Inspection:

VOC headspace analysis 0.4 ppm HNU PI101 10.2 eV PID VOC background 0.4 ppm

#### Removal Actions:

Two grab samples of soil were taken from the walls of the pit at each end of the tank at approximately 4 feet deep in locations indicated by State of NH representative on site (Rick Treese). These samples were then composited and packaged for shipping.

#### Laboratory Results:

% **solids** 92.9

TPH 4800 ppm dry basis

BTEX ND<1 ppm for all compounds

TCLP Data attached

## Disposal:

Contaminated Soil was sent to Mt. Carberry Landfill for disposal following all permit conditions. Tanks were inspected to ensure cleanliness and were than crushed and taken to the James River General Debris Landfill.

#### procedure based on:

UST Closure, Sampling and Reporting Guidelines April 1991

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

ustrem92:ust1.jdo

#### UNDERGROUND STORAGE TANK REMOVAL

Facility: James River Corporation

Address: Tractor Shop

650 Main St. Berlin, NH 03570

Tank#: 17

Tank Volume: 500 gallons Tank Contents: Waste Oil

Tank Location: Tank located beneath parking lot at Tractor Shop

Removal Date: November 18, 1992

### Visual Inspection:

No groundwater was detected in the pit. Tank appeared to be in good condition. Pictures were taken of tank and pit.

#### Olfactory Inspection:

VOC headspace analysis 0.4 ppm HNU PI101 10.2 eV PID VOC background 0.4 ppm

#### Removal Actions:

Two grab samples of soil were taken from the walls of the pit at each end of the tank at approximately 4 feet deep in locations indicated by State of NH representative on site (Rick Treese). These samples were then composited and packaged for shipping.

## Laboratory Results:

**% Solids** 91.6

FPH 570 ppm dry basis

BTEX ND<1 ppm for all compounds

TCLP Data attached

#### Disposal:

Contaminated Soil was sent to Mt. Carberry Landfill for disposal following all permit conditions. Tanks were inspected to ensure cleanliness and were than crushed and taken to the James River General Debris Landfill.

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#### Procedure based on:

UST Closure, Sampling and Reporting Guidelines April 1991

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

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## JAMES RIVER CORPORATION

## INTEROFFICE CORRESPONDENCE

DATE

January 5, 1993

TO

Jeff O'Hearn - Berlin

FROM

Dwight Easty - CES/Camas

SUBJECT

Lab Reference No. 920596 - Analysis of Water and Soil Samples

Results of analysis of the UST soil and water samples collected 11/18/92 are shown in the enclosed tables. These data confirm the results reported by telephone on 1/4/93.

Please call if you have questions about results.

DWIGHT EASTY/gh

cc: Earl Hanson - Richmond

Attachments

TABLE 1. EPA VOLATILE PRIORITY POLLUTANT ANALYSIS

Source: Berlin
JRESL Reference: 920596-8

Sample: #8W

Method: EPA Method 624, Purge-and-Trap GC/MS

## Concentration in ug/L (ppb)

		Lab	
COMPOUND	MDL*	Blank	8W
خيد مده مده مده ساه مده الحد عبد بيدة الهن عبو ينها عبد مدد عبد ميد بين جيد بين بين بيند بيند مدد			
Chloromethane	5	ND	ND
Bromomethane	1	· ND	ND
Vinyl chloride	1	ND	ND
Chloroethane	1	ND	ND
Dichloromethane	1	0.6	1
Trichlorofluoromethane	1	ND	ND
1,1-Dichloroethylene	1	ND	ND
1,1-Dichloroethane	1	ND	2
Z-1,2-Dichloroethylene	1	ND	ND
Chloroform	1	ND	ИD
1,2-Dichloroethane	1	ND	ND
1,1,1-Trichloroethane	1	ND	97
Carbon tetrachloride	1	ND	ND
Bromodichloromethane	1	ND	ND
1,2-Dichloropropane	2	ND	ND
E-1,3-Dichloropropylene	1	ND	ND
Trichloroethylene	1	ND	ND
Benzene	1	0.7	9
Dibromochloromethane	1	ND	ND
Z-1,3-Dichloropropylene	1	ND	ND
1,1,2-Trichloroethane	1	ND	ND
2-Chloroethylvinyl ether	5	ND	ND
Bromoform	1	ND	ND
Tetrachloroethylene	1	0.8	6
1,1,2,2-Tetrachloroethane	1	ND	ND
Toluene	1	ND	46
Chlorobenzene	1	ND	ND
Ethylbenzene	1	ИD	4
Xylenes	1	ND	52
Dichlorobenzene	1	ND	ND

<sup>\*</sup> Minimum detection limit

ND means not detected.

Lower values reported where absence of interference permits.

Table 2

Analysis of Soils: TPH and BTEX

Lab Reference No: 920596

Sample	Solids, 	TPH¹ ug/g, dry basis	BTEX³, µg/g, dry basis
# 8	87.6	6.4	ND <14
# 16	92.9	4800	ND <1
# 17	91.6	570	ND <1
# 5	92.4	260, 290 <sup>2</sup>	ND <1

ND means not detected.

<sup>&</sup>lt;sup>1</sup> Total petroleum hydrocarbons

 $<sup>^2</sup>$  Duplicate determinations. Recovery of 5531  $\mu g/g$  spike added to #5: 96%.

<sup>&</sup>lt;sup>3</sup> Benzene, toluene, ethylbenzene, xylene.

 $<sup>^4</sup>$  Detection limit: 1  $\mu g/g$  of each compound.

Table 3

Determination of Metals in TCLP Extract

Lab Reference No: 920596

Concentration in mg/L Spike Regulatory Recovery, Detection Level Limit #16 #17\_ <u>Element</u> #8\_ 0.06 5 ND 98 Arsenic ND ND 100 0.05 0.14 0.45 0.47 86 Barium 0.005 Cadmium 1 ND ND ND 103 5 Chromium 0.006 0.007 ND ND 86 5 0.06 ND ND 102 Lead ND 0.005 Marcury 0.2 ND ND ND 109 1 0.03 99 Jelenium ND ND ND Silver 5 0.05 ND ND ND NA

ND means not detected

Spike added to TCLP extract of #16: mercury, 0.00625 mg/L; other elements, 0.25 mg/L; silver was not added (NA).

Table 4

Determination of Volatiles in TCLP Extract

Lab Reference No. 920596

	Concentration in mg/L						
	Regulatory <u>Level</u>	Detection <u>Limit</u>	#8	#16	#17_		
Benzene	0.50	0.010	ND	ND	ND		
Carbon Tetrachloride	0.50	0.010	ND	ND	ND		
Chlorobenzene	100	0.010	ND	ИD	ND		
Chloroform	6.0	0.010	ND	ND	ND		
1,2-Dichloroethane	0.50	0.010	ND	ND	ND		
1,1-Dichloroethylene	0.70	0.010	ND	ND	ND		
Methyl Ethyl Ketone	200	0.010	ND	ND	ND		
Tetrachloroethylene	0.70	0.010	ND	ND	ND		
Trichloroethylene	0.50	0.010	ND	ND	ND		
Vinyl Chloride	0.20	0.010	ND	ND	ND		

means not detected

Table 5

Determination of Semivolatiles in TCLP Extract

Lab Reference No. 920596

Semivolatile Organics	Regulatory <u>Level (mg/L)</u>	Detection <u>Limit, mg/L</u>	Concentration #8	n in TCLP Ex #16	tract, mg/L #17
Ch1ordane Ch1ordane	0.03		NR	NR	NR
o-Cresol	200.0	0.0002	ND	ND	ND
m-Cresol	200.0	0.0002	ND	ND	ND
p-Cresol	200.0	0.0002	ND	ND	ND
Total Cresol	200.0	0.0002	ND	ND	ND
2,4-D	10.0	***	NR	NR	NR
1,4-Dichlorobenzene	7.5	0.0002	ND	ND	ND
2,4-Dinitrotoluene	0.13	0.0005	ND	ND	ND
Endrin	0.02		NR	NR	NR
Heptachlor (and its epoxide)	0.008		NR	NR	NR
Hexachlorobenzene	0.13	0.0002	ND	ND	ND
Hexachloro-1,3-butadiene	0.5	0.0002	ND	ND	ND
Hexachlorethane	3.0	0.0002	ND	ND	ND
Lindane	0.4		NR	NR	NR
Methoxychlor	10.0	, <del></del>	NR	NR	NR
Nitrobenzene	2.0	0.0008	ND	ND	ND
Pentachlorophenol	100	0.010	ND	ND	ND
Pyridine	5.0	1	ND	ND	ND
Toxaphene	0.5		NR	NR	NR
2,4,5-Trichlorophenol	400.0	0.0002	ND	ND	ND
2,4,6-Trichlorophenol	2.0	0.0002	ND	ND	ND
2,4,5-TP (Silvex)	1.0		NR	NR	NR

Pesticides and herbicides were not requested (NR).

ND means not detected.

å

## Methods:

TPH Freon extraction and infrared analysis.

EPA Method 418.1 EPA Method 624/8240 EPA Method 1311 EPA Method 245.1 VOC's and BTEX TCLP Extraction Mercury Other Metals EPA Method 6010A

GC/FID Pyridine

Other semivolatiles EPA Method 625/8270

## Analysts:

R. R. Claeys T. A. Linn

D. L. Wong

V. Claxton K. Haunreiter

7/4 7/7/93 JOH

June 22, 1993

Mr. Thomas Beaulieu Groundwater Protection Bureau NH Department of Environmental Services 6 Hazen Drive Concord, NH 03302-0095

Dear Mr. Beaulieu:

In accordance with Env-Ws 411.18 (c) <u>Permanent Closure</u> we would like to inform you of our intent to remove the following Underground Storage Tanks during the week of July 19, 1993. We intend to remove five tanks from three different locations. These tanks include:

Tank #	Tank Contents	Tank Volume	Tank Location
12	Unleaded Gasoline	1000 gallons	Cambridge Camp
13	Unleaded Gasoline	1000 gallons	Cambridge Camp
9	#2 Fuel Oil	4000 gallons	Burgess WWTP
G1	Diesel Fuel	10000 gallons	Groveton
G2	Diesel Fuel	10000 gallons	Groveton

If there are any questions or concerns please contact me at (603) 342-2363.

Sinceteil

Jeffrey O'Hearn

Environmental Project Engineer

ustrem2:ust1

cc:

R. Danforth

B. Wyman

D. Marcotte

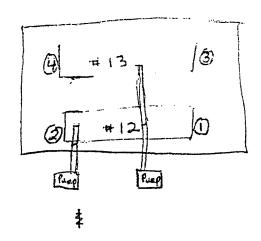
12-Mar-93

New Hampshire Department of Environmental Services (603) 271-3644

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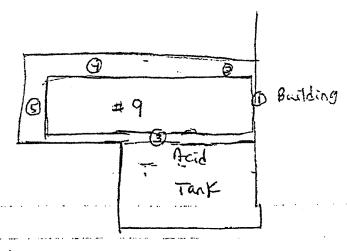
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me Jel OH	en		Date: 0/28/93	
Street 650 M	ran St		Telephone: 342 -	-2363
city_ Berli			Fax#342-	
2. Facility Registratio	n Number: $O^{-1}$	12765		
_	_		Street 650 M City Berlin	lai St
Name James Ru	we Corp.		_city_Berlin_	
3. Owner Name	_			
Name James Rive		chy <u>Beslin</u>		
street 150 main 5	<u>3†</u>	State NH	Zip 03570	
4. Tank Removal Inform	nation	*** Indicate suspected	i leakers. ***	
Tank# 12	1	Tank # 9	Tank #	Tank#
Size 1000	Size /600	Size 4000	Size	Size
Product 6/15	Product 645	Product 645 B2F	Product	Product
will tank be replaced? Yes No	will tank be replaced? Yes No	will tank be replaced? Yes No	will tank be replaced? Yes No	will tank be replaced? Yes No
5. Consultant	ck Nine	JR rep. Jeff	- D'Hearn	•
6 'ncal Fire Dept. Notif	ied whe Ye	-5		
7. Inspector Jeff	D'Hearn		Date 7/20/93.	
		):		ND .
HNU Photoioniz	er model PI 1	): 01 10.2 eV probe	In Tank 1	1 - Marching.
•	# 12 - 10.2	ackground 166	•	3. NO
9. Sample Information	#13 VICE 6, 0.			•
tank # 12-	tank# 13 .	tank # 9	tank #	tank #
Soil   Water Nunz	Soil   Water Non4	Soil   Water /	Soil Water	Soil Water
Taken By: Jeff 0'1	tearn			
10.Tank Condition:				
tank# 12 Ruet but shud	y tank# 13 Rust bet she	dank # 9 Bus missing	tank #	tank #
Male hales dedected	No holes detected	Excellent condition		
11. Indicate tank and sai	mple locations by ske	etching on back of thi	s report.	
12_ Include photographs	of the excavation an	d tank(s) condition if	avaliable.	
13. Estimated cubic ya	rds of stock piled c	ontaminated soil:	4	cubic yards
14. Verification	•			
ve inspected the site of a rvation techniques to a roundwater contain	determine regulated subs	cluding the entire excava stance contamination in se a also inspected the exca	oils and groundwater.	There is no evidence of
Name:	Signature:			Date:
	i	,		

## Lakeside Camp



Da @ composited into sample for tank #12
Ba @ composited into sample for tank #13

Burgess WWTP



0000 - composited into one sample use sample taken of groundwater.

#### UNDERGROUND STORAGE TANK REMOVAL

Facility: James River Corporation

Address: Lakeside Camp - Cambridge NH 650 Main St. Berlin, NH 03570

**Tank#:** 12

Tank Volume: 1000 gallons Contents: Unleaded Gasoline Removal Date: July 20, 1993

### Visual Inspection:

No groundwater was present in the pit when the tank was removed. There was some minimal soil contamination evident in the area of the piping to the tank. This contamination was believed to have been caused by residual fuel in the lines that spilled when the lines were removed. The tank was in excellent condition and no holes were detected. The piping and fittings also seemed to be free of leaks. Pictures were taken of pit and tank and are included with the report.

## Olfactory Inspection:

VOC headspace analysis 10.2 ppm HNU PI101 10.2 eV PID VOC background 1.6 ppm

#### Removal Actions:

Two grab samples of soil were taken from the walls of the pit at approximately 4 feet deep in locations at each end of the tank. These samples were then composited and packaged for shipping.

#### Laboratory Results:

% Solids 94.0

TPH 58 ppm dry basis

BTEX ND<0.2 ppm for all compounds

#### Disposal:

The pits were filled in with fill following the removal of the tanks and lines. Tanks were inspected to ensure cleanliness and are stored at the James River Service Garage awaiting disposal as scrap metal.

#### Procedure based on:

UST Closure, Sampling and Reporting Guidelines April 1991

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

#### UNDERGROUND STORAGE TANK REMOVAL

Facility: James River Corporation

Address: Burgess Wastewater Treatment Plant

650 Main St. Berlin, NH 03570

Tank#: 9

Tank Volume: 4000 gallons
Tank Contents: #2 Heating Oil

Tank Location: Tank located at rear of building.

Removal Date: July 20, 1993

#### Visual Inspection:

Small amount of groundwater detected at bottom of pit. There was a light sheen on the surface of the water and absorbent pads were placed in the hole to absorb this. Contamination of the soil at the building end of the tank was visible. After thorough inspection of the tank no leaks were detected and no rust was present. It appeared that one of the bungs on the top of the tank was missing in the general location where the most contamination was present in the pit. Pictures were taken of tank and pit.

## Olfactory Inspection:

VOC headspace analysis 58 ppm HNU PI101 10.2 eV PID VOC background 4.0 ppm

## Removal Actions:

One grab sample of soil were taken from each end of the tank and three grab samples were collected along the walls of the tank at approximately 4 feet deep. The samples were composited into one sample. One sample of the groundwater in the pit was also collected. The samples were than packaged for shipping.

## Laboratory Results:

**% Solids** 85.8

TPH 220 ppm dry basis TPH (dup) 200 ppm dry basis

BTEX ND<0.2 ppm for all compounds

VOC on Water Sample: See attached

#### Disposal:

Jack Schwaziack of the State Groundwater Protection Division was contacted when the soil contamination was detected.

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Following his instructions, we removed as much of the contaminated soil as was possible and transported this to MT. Carberry Landfill for storage. The pit was then filled in with clean fill. Tanks were inspected to ensure cleanliness and are strored at the Service Garage awaiting disposal as scrap metal.

#### Procedure based on:

UST Closure, Sampling and Reporting Guidelines April 1991

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

TABLE 1A. VOLATILES IN GROUNDWATER

Source: Berlin JRESL Reference: 930381

Sample: Groundwater Sample 9W Method: EPA Method 624, Purge-and-Trap GC/MS

## CONCENTRATION in ug/L (ppb)

COMPOUND		Lab	9 <b>W</b>
	MDL*	Blank	7/20/93
Chloromethane	10	ND	ND
Bromomethane	10	ND	ND
Vinyl chloride	10	ND	ND
Chloroethane	10	ND	ND
Dichloromethane	2	ND	ND
Trichlorofluoromethane	2	ND	ND
1,1-Dichloroethene	2	ND	ND
1,1-Dichloroethane	2	ND	ND
trans-1,2-Dichlorostheme	2	ND	ND
Chloroform		ND	ND
1,2-Dichloroethane	2 2 2	ND	ND
1,1,1-Trichloroethane	2	ND	ND
Carbon tetrachloride	2	ND	ND
Bromodichloromethane	2	ND	ND
l,2-Dichloropropane	4	ND	ND
sis-1,3-Dichloropropene	2	ND	ND
Crichloroethene	2	ND	ND
Senzene	2	ND	ND
Dibromochloromethane	2	ND	ND
rans-1,3-Dichloropropene	2	ND	ND
1,1,2-Trichloroethane	2	ND	ND
2-Chloroethylvinyl ether	10	ND	ND
3romoform .	2	ND	ND
retrachloroethene	· 2	ND	ND
1,1,2,2-Tetrachloroethane	2	ND	ND
Coluene	2	ND	ND
Chlorobenzene	2	MD	ND
Sthylbenzene	2	ND	ND
(ylenes	2	מא	43
1,3-Dichlorobenzene	2	CIN	ND
1,2-&-1,4-Dichlorobenzene	2	ND	ND

\*Minimum Detection Limit ND means not detected

# State of New Hampshire DEPARTMENT OF ENVIRONMENTAL SERVICES



6 Hazen Drive, P.O. Box 95, Concord, NH 03302-0095

603-271-3503 FAX 603-271-2867

TDD Access: Relay NH 1-800-735-2964



March 7, 1994

James River Corporation 650 Main Street Berlin, New Hampshire 03570 Attn: Jeffrey O'Hearn

RE: BERLIN, JAMES RIVER, TANK CLOSURE REPORT RECEIVED AUGUST 30, 1993

(UST #0-112765)

Dear Mr. O'Hearn:

The New Hampshire Department of Environmental Services (DES) has reviewed the Tank Closure Report for the 1,000 gallon gasoline tank and a 4,000 gallon gasoline tank submitted concerning the above referenced facility and we have the following comments:

- 1. Based upon the information provided, it appears that a discharge of petroleum that will ultimately seep into surface water or groundwater of the State has not occurred. Therefore, DES will not require additional investigation or remedial measures at this time.
- 2. The owner(s) of this facility must meet the goals of N.H. Admin. Rules Env-Ws 410 "Groundwater Protection Rules," that is, groundwater at the site must continue to meet drinking water quality standards.
- 3. DES reserves the right, under N.H. Admin. Rules Env-Ws 410 "Groundwater Protection Rules" and N.H. Admin. Rules Env-Ws 412 "Rules for Reporting and Remediation of Oil Discharges," to require additional hydrogeological investigations and/or remedial measures if further information indicating the need for such work is received.

If you have questions, contact me at the Water Supply & Pollution Control Division at (603) 271-3644.

Thomas X. Beaulieu

Sincere'

Groundwater Protection Bureau

TRB/emw:97/8155

cc: File



March 11, 1994

Mr. Thomas R. Beaulieu N.H. Department of Environmental Services Groundwater Protection Bureau 6 Hazen Drive, P.O. Box 95 Concord, NH 03302-0095

Dear Mr. Beaulieu:

This letter is in response to your letter of March 7, 1994 regarding the tank closure report which we submitted on August 30, 1993. I would like question a discrepancy which I noted in your response. Your letter references one 1,000 gallon gasoline tank and one 4,000 gallon gasoline tank that were closed. The tanks that were removed were actually two 1,000 gallon gasoline tanks and one 4,000 gallon #2 Fuel Oil tank. I would appreciate it if you would look into this and let me know of your results.

If you have any questions please contact me at (603) 342-2363.

Sincerely

deffrey O'Hearn

Environmental Project Engineer

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cc: R. Danforth

No response from state of NH

New Hampshire Department of Environmental Services (603) 271-3644

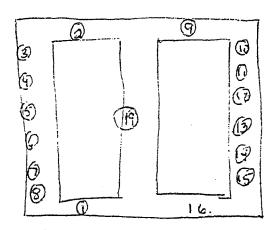
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Name Letter O	ge Herr / bines	Date: 6/27/93		
Street 1 650	Mai St		Telephone: 342	-2363
city_Berl	2i N4		Fax #	
2. Facility Registrat	ion Number:	0-111933		
		<u> </u>	Street Mechani	in St
Name + AM	es rune (	inp (Riversion	) city Northum	berland
3. Owner Name		, -		
Name		City		
Street		State	Zip	Telephone
4. Tank Removal Info	rmation	*** Indicate suspe	cted leakers. ***	
Tank# 6	Tank# 62	· Tank#	Tank#	Tank#
Size /0 000	Size 10 000	Size	Size	Size
Product <u>PSC</u>	Product DSC	Product	_ Product	Product
will tank be replaced?	will tank be replaced? Yes No	will tank be replaced? Yes No	will tank be replaced? Yes No	will tank be replaced? Yes No
	- Nine JR	contact Jeff	D'Hearn	
6. Consultant But	- Nine JR	contact Jeff	0. Hear	
	tified <u>UNHE</u> Yes	contact Jeff	0. Hear	
5. Consultant	otified <u>UNHE</u> Yes	contact Jeff		
Consultant Office Consultant O	otified <u>UNHE</u> Yes		Date 7/21/93	
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Consultant CHARAGE STATE Dept. No. 1. Inspector Teff.  In	tank#  excellent  a Hearn  thous (tank and pipe  thous for izer PIId  to ppn  backgro  7.6 ppm  tank#  excellent  sample locations by	ing):  10:2:eu frib?  Lank #  Soil Water  tank #  sketching on back of	Date 7/21/93  tank # Soil Water  tank #	Soil Water
Consultant Office  Inspector Test  Inspector T	tank # excellent extined UNKE Yes  O'Hearn  O'He	ing):  10:200 frob?  And 3 ppm  tank#  Soil Water  tank#	Date 7/21/93  tank # Soil Water  tank # this report.	Soil Water

inspected the site of the removed tank(s), including the entire excavation area. I am knowledgable in field vation techniques to determine regulated substance contamination in soils and groundwater. There is no evidence of groundwater contamination at the site. I have also inspected the excavated tank(s) and found no evidence of leakage.

Date:

# Grove:ton



- 0-8 composited into one sample for GI 9-00 composited into one sample for GZ.
- (13) water sample taken for UDC testing.

Facility: James River Corporation

Address: Groveton Facility

650 Main St. Berlin, NH 03570

Tank#: G1

Tank Volume: 10000 gallons Tank Contents: Diesel Fuel

Tank Location: Tank located beneath parking lot

Removal Date: July, 21, 1993

## Visual Inspection:

Some groundwater was detected in the pit with a slight sheen of oil on the surface in a couple of the puddles. The tank was in excellent condition. Some contamination was detected in the area of the tank fill pipe possible due to overfilling in the past. The pipes themselves were also in good condition. Pictures were taken of tank and pit.

# Olfactory Inspection:

VOC headspace analysis 16.0 ppm HNU PI101 10.2 eV PID VOC background 3.0 ppm

### Removal Actions:

A grab sample of soil was taken from each end of the tank and 6 samples were taken along the length at approximately 4 feet deep in locations. These samples were then composited into one sample. A groundwater sample was also taken. The samples were then packaged for shipping.

# Laboratory Results:

% Solids 91.4

TPH 680 ppm dry basis

BTEX ND<0.2 ppm for all compounds

VOC on water sample: See attached

# Disposal:

Contaminated Soil was sent to Mt. Carberry Landfill for disposal following all permit conditions. Rick Berry from the State Groundwater Protection Division was contacted and informed of the soil contamination that was present. The pit

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Facility: James River Corporation

Address: Lakeside Camp - Cambridge NH 650 Main St. Berlin, NH 03570

Tank#: 13

Tank Volume: 1000 gallons

Tank Contents: Unleaded Gasoline Removal Date: July 20, 1993

#### Visual Inspection:

No groundwater was present in the pit when the tank was removed. There was no contamination evident in the area of this tank. The tank was in excellent condition and no holes were detected. Pictures were taken of pit and tank and are included with the report.

# Olfactory Inspection:

VOC headspace analysis 6.0 ppm HNU PI101 10.2 eV PID VOC background 1.6 ppm

#### Removal Actions:

Two grab samples of soil were taken from the walls of the pit at approximately 4 feet deep in locations at each end of the tank. These samples were then composited and packaged for shipping.

### Laboratory Results:

% Solids 89.1

TPH 44 ppm dry basis

BTEX ND<0.2 ppm for all compounds

#### Disposal:

Tanks were inspected to ensure cleanliness and are currently stored at the James River Service Garage awaiting diposal as scrap metal.

#### Procedure based on:

UST Closure, Sampling and Reporting Guidelines April 1991

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

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was then filled in with new clean fill. The tanks were inspected for cleanliness and are stored at the Service Garage awaiting disposal as scrap metal.

### Procedure based on:

UST Closure, Sampling and Reporting Guidelines April 1991

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

TABLE 1B. VOLATILES IN GROUNDWATER

Source: Berlin JRESL Reference: 930382

Sample: Groundwater Sample GW

Method: EPA Method 624, Purge-and-Trap GC/MS

# CONCENTRATION in ug/L (ppb)

		Lab	GW
COMPOUND	MDL*	Blank	7/21/93
Chloromethane	10	ND	ND
Bromomethane	10	ND	ND
Vinyl chloride	10	ND	ND
Chloroethane	10	ND	ND
Dichloromethane	2	ND	ND
Trichlorofluoromethane	2	ND	ND
1,1-Dichloroethene	2	ND	ND
1,1-Dichloroethane	2	ND	ND
trans-1,2-Dichloroethene	2	ND	ND
Chloroform	2	ND	ND
1,2-Dichloroethane	2	ND	ND
1,1,1-Trichloroethane	2	ND	ND
Carbon tetrachloride	2	ND .	ND
Bromodichloromethane	2	ND	ND
1,2-Dichloropropane	4	ND	ND
cis-1,3-Dichloropropene	2	ND	ND
Trichloroethene	2	ND	ND
Benzene	2	ND	ND
Dibromochloromethane	2	ND	ND
trans-1,3-Dichloropropene	2	ND	ND
1,1,2-Trichloroethane	2	ND	ND
2-Chloroethylvinyl ether	10	ND	ND
Bromoform	2	ND	ND
Tetrachloroethene	2	ND	ND
1,1,2,2-Tetrachloroethane	2	ND	ND
Toluene	2	ND	ND
Chlorobenzene	2	ND	ND
Ethylbenzene	2	ND	ND
Xylenes	2	ND	ND -
1,3-Dichlorobenzene	2	ND	ND
1,2-&-1,4-Dichlorobenzene	2	ND	ND

<sup>\*</sup>Minimum Detection Limit ND means not detected.

Facility: James River Corporation

Address: Groveton Facility

650 Main St. Berlin, NH 03570

Tank#: G2

Tank Volume: 10000 gallons Tank Contents: Diesel Fuel

Tank Location: Tank located beneath parking lot

Removal Date: July, 21, 1993

# Visual Inspection:

Some groundwater was detected in the pit with a slight sheen of oil on the surface in a couple of the puddles. The tank was in excellent condition. Some contamination was detected in the area of the tank fill pipe possible due to overfilling in the past. The pipes themselves were in good condition. Pictures were taken of tank and pit.

# Olfactory Inspection:

VOC headspace analysis 7.6 ppm HNU PI101 10.2 eV PID VOC background 3.0 ppm

# Removal Actions:

A grab sample of soil was taken from each end of the tank and 6 samples were taken along the length at approximately 4 feet deep in locations. These samples were then composited into one sample for analysis. A groundwater sample (see Tank G1 inspection form) was also taken. The samples were then packaged for shipping.

#### Laboratory Results:

% Solids 93.0

TPH 290 ppm dry basis

BTEX ND<0.2 ppm for all compounds

# Disposal:

All removed from the pit was sent to Mt. Carberry Landfill for disposal following all permit conditions. Rick Berry from the State Groundwater Protection Division was contacted and informed of the soil contamination that was present. The pit was then filled in with new clean fill. The tanks were

inspected for cleanliness and are stored at the Service Garage awaiting disposal as scrap metal.

# Procedure based on:

UST Closure, Sampling and Reporting Guidelines April 1991

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.



# JAMES RIVER CORPORATION

# INTEROFFICE CORRESPONDENCE

DATE

August 23, 1993

то

Jeff O'Hearn - Berlin

FROM

Dwight Easty - CES/Camas

SUBJECT

Lab Reference 930381 and 930382 - Analysis of Water and Soil Samples

Results of analysis of the groundwater and soil samples collected July 20 and 21 are shown in the enclosed tables. Please note that xylene was detected in groundwater sample 9W.

Please call if you have questions about these results.

DWIGHT EASTY

Dwight Easty

c:

Earl Hanson - Richmond

Enclosures

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Topo Beautieu	From Jeff O'Hearn
WH DES	° JR
Dept.	Phone #
Fax# 271-2151	Fax# 342~2337

# TABLE 1A. VOLATILES IN GROUNDWATER

Source: Berlin JRESL Reference: 930381

Sample: Groundwater Sample 9W

Method: EPA Method 624, Purge-and-Trap GC/MS

# CONCENTRATION in ug/L (ppb)

COMPOUND	MDL*	Lab Blank	9W 7/20/93	
Chloromethane	10	ND	ND	
Bromomethane	10	ND .	ND	
Vinyl chloride	10	ND	ND	
Chloroethane	10	ND	ND	
Dichloromethane	2	ND	ND	
Trichlorofluoromethane	2	ND	ND	
1,1-Dichloroethene	2	ND	ND	
1.1-Dichloroethane	2	ND	ND	
trans-1,2-Dichloroethene	2	ND	ND	
Chloroform	2	ND	ND	
1,2-Dichloroethane	2	ND	ND	
1,1,1-Trichloroethane	2	ND	ND	
Carbon tetrachloride	2	ND	ND	
Bromodichloromethane	2	ND	ND	
1,2-Dichloropropane	4	ND	ND	
cis-1,3-Dichloropropene	2	ND	ND	
Trichloroethene	2	ND	ND	
Benzene	2	ND	ND	
Dibromochloromethane	2	ND	ND	
trans-1,3-Dichloropropene	2	ND	ND	
1,1,2-Trichloroethane	2	ND	ND	
2-Chloroethylvinyl ether	10	ND	ND	
Bromoform	2	ND	ND	
Tetrachloroethene'	2	ND	ND	
1,1,2,2-Tetrachloroethane	2	ND	ND	
Toluene	2	ND	ND	
Chlorobenzene	2	ND	ND	
Ethylbenzene	2	ND	ND	
Xylenes	2	ND	43	
1,3-Dichlorobenzene	2	ND	ND	
1,2-&-1,4-Dichlorobenzene	2	ND	ND	

<sup>\*</sup>Minimum Detection Limit ND means not detected

# TABLE 1B. VOLATILES IN GROUNDWATER

Source: Berlin JRESL Reference: 930382

Sample: Groundwater Sample GW

Method: EPA Method 624, Purge-and-Trap GC/MS

# CONCENTRATION in ug/L (ppb)

		Lab	GW
COMPOUND	MDL*	Blank	7/21/93
Chloromethane	10	ND	ND
Bromomethane	10	ND	ND
Vinyl chloride	10	ND	ND
Chloroethane	10	ND	ND
Dichloromethane	2	ND	ND
Trichlorofluoromethane	2	ND ND	ND
1,1-Dichloroethene	2	ND	ND
1,1-Dichloroethane	2	ND	ND
trans-1,2-Dichloroethene	2	ND	ND
Chloroform	2	ND	ND
1,2-Dichloroethane	2	ND	ND
1,1,1-Trichloroethane	2	ND	ND
Carbon tetrachloride	2	ND	ND
Bromodichloromethane	2	ND	ND
1,2-Dichloropropane	4	ND	ND
cis-1,3-Dichloropropene	2	ND	ND
Trichloroethene	2	ND	ND
Benzene	2	ND	ND
Dibromochloromethane	2	ND	ND
trans-1,3-Dichloropropene	2	ND	ND
1,1,2-Trichloroethane	2	ND	ND
2-Chloroethylvinyl ether	10	ND	ND
Bromoform	2	ND	ND
Tetrachloroethene	2	ND	ND
1,1,2,2-Tetrachloroethane	2	ND	ND
<b>Toluene</b>	2	ND	ND
Chlorobenzene	2	ND	ND
Ethylbenzene	2	ND	ND
Xylenes	2	ND	ND
1,3-Dichlorobenzene	2	ND .	ND
1,2-&-1,4-Dichlorobenzene	2	ND	ND

<sup>\*</sup>Minimum Detection Limit ND means not detected.

Table 2
Analysis of Soils: TPH and BTEX
Lab Reference 930381 and 930382

Sample	Solids,	TPH <sup>1</sup> ug/g,dry basis	BTEX <sup>3</sup> ug/g, dry basis
9	85.8	220, 200 <sup>2</sup>	ND <0.24
12	94.0	58	ND <0.2
13	89.1	44	ND <0.2
G1	91.4	680	ND <0.2
G2	93.0	290	ND <0.2

ND means not detected.

<sup>&</sup>lt;sup>1</sup> Total petroleum hydrocarbons

Duplicate determinations. Recovery of 460 ug/g spike added to sample 13: 80%.

<sup>&</sup>lt;sup>3</sup> Benzene, toluene, ethylbenzene, xylene.

<sup>&</sup>lt;sup>4</sup> Detection limit: 0.2 ug/g of each compound.

Table 3

BTEX Spike Recovery

Lab Reference 930381

	Spike Recovery, 1 %
Benzene	78
Toluene	80
Ethylbenzene	92
m-Xylene	95

# Methods:

VOC's and BTEX - EPA Method 624/8240

TPH - Freon extraction and infrared analysis.

EPA Method 418.1

# Analysts:

- V. Claxton
- K. Haunreiter
- R. Smith

<sup>1</sup> Amount of spike added to sample 13: 4 ug/g of each compound.



August 26, 1993

Mr. Bob Delisle Berlin Health Department Main Street Berlin, NH 03570

Dear Bob:

Enclosed please find a copy of the report which we have submitted to the State in regards to the removal of the underground #2 fuel tank from the Burgess Wastewater Treatment Plant. The results of the testing of the soil and groundwater from the tank site are included in the report.

If you have any questions about this information please give me a call at (603) 342-2363.

Sincerely

Jeffrey O'Hearn

Environmental Project Engineer

cc: R. Danforth



August 26, 1993

Mr. Thomas Beaulieu Groundwater Protection Bureau NH Department of Environmental Services 6 Hazen Drive Concord, NH 03302-0095

RE: UST Removal on July 20, 1993

Dear Mr. Beaulieu:

Enclosed please find a written report regarding the permanent closure of three underground storage tanks from our facility (0-112765) on July 20, 1993 and the permanent closure of two tanks at our former Groveton facility (0-111933) on July 21, 1993. The tanks were removed and witnessed by James River personnel. A State representative was requested but due to scheduling conflicts was unable to witness the removal. Analytical data is included of the soil and groundwater samples which were taken during the removals. Pictures of the tanks and pits have also been included.

If there is any other information that you require please contact me at (603) 342-2363.

Jeff O'Hearn

Environmental Project Engineer

ustrem93:ust1

cc: R. Danforth



August 27, 1993

Mr. Carl Woodbury Waste Management Division NH Department of Environmental Services 6 Hazen Drive Concord, NH 03301

Dear Mr. Woodbury:

Enclosed please find the soil test results for the soil we removed from our underground tank removals at our former Groveton facility, our Lakeside logging camp in Cambridge, and our Burgess Treatment Plant. We currently have approximately 160 yd³ of soil from Groveton (sample G1 and G2) and 4 yd³ from the Treatment Plant (sample 9) stored at our Mt Carberry Landfill. We did not remove any of the soil from the Lakeside Camp (samples 12 and 13). We would like permission to dispose of this soil in Mt. Carberry Landfill.

If you have any questions or concerns please contact me at (603) 342-2363.

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leffrey O'Hearn

Environmental Project Engineer

cc: R. Danforth

Table 2
Analysis of Soils: TPH and BTEX
Lab Reference 930381 and 930382

Sample	Solids,	TPH <sup>1</sup> ug/q.dry basis	BTEX <sup>3</sup> ug/g, dry basis
9	85.8	220, 200 <sup>2</sup>	ND <0.24
12	94.0	58	ND <0.2
13	89.1	44	ND <0.2
G1	91.4	680	ND <0.2
G2	93.0	290	ND <0.2

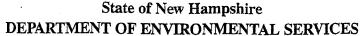
ND means not detected.

<sup>1</sup> Total petroleum hydrocarbons

Duplicate determinations. Recovery of 460 ug/g spike added to sample 13: 80%.

<sup>&</sup>lt;sup>3</sup> Benzene, toluene, ethylbenzene, xylene.

<sup>4</sup> Detection limit: 0.2 ug/g of each compound.





6 Hazen Drive, P.O. Box 95, Concord, NH 03302-0095 603-271-3503 FAX 603-271-2867

TDD Access: Relay NH 1-800-735-2964



September 9, 1993

Mr. Jeffrey O'Hearn Environmental Project Engineer James River Corporation 650 Main Street Berlin, NH 03570-2489

RE: PETROLEUM CONTAMINATED SOILS

Dear Mr. O'Hearn:

The New Hampshire Department of Environmental Services (Department) has received your letter of August 27, 1993 regarding petroleum contaminated soils generated during the removal of underground storage tanks at the Lakeside logging camp in Cambridge and the former James River facility in Groveton. Analytical test data included with your letter shows that the soils contain less than 700 ppm of total petroleum hydrocarbons with no detectable BTEX compounds. It is therefore acceptable to the Department to dispose these soils at the Mt. Carberry landfill.

Please contact me at 271-2925, if you have any questions.

Sincerely,

Carl F. Woodbury

Waste Management Specialist IV

Solid Waste Compliance Section

Waste Management Division

CallWoodbury

RSR/CFW/neo/6450j cc: Dr. Raymond Danforth, JRC Berlin File/DB Carl F. Woodbury, SWCS

# State of New Hampshire DEPARTMENT OF ENVIRONMENTAL SERVICES



6 Hazen Drive, P.O. Box 95, Concord, NH 03302-0095

603-271-3503

FAX 603-271-2867

TDD Access: Relay NH 1-800-735-2964



March 1994

TO: UST Facility Owners, Carroll, Coos and Grafton Counties

RE: RSA 146-C:4, Underground Storage Facility Permit Fees

Dear Sir/Madam:

On February 20, 1990, the legislature enacted an amendment to RSA 146-C:4 which established a permit fee for underground storage facilities.

Under the legislation, a permit fee of \$70 per year shall be paid to the New Hampshire Department of Environmental Services (NHDES) by the owner or operator of each permitted facility, except for facilities owned by the state and local governments, including counties, and school districts, in the manner described below.

Facilities with existing permits in Carroll, Coos or Grafton counties will expire on April 30, 1994. A total of \$350.00 is due on April 30, 1994. This fee covers the operation permit for the next 5 years, i.e. 1994-1999.

Upon payment of the amount due, your Permit to Operate will be issued.

Please note that no facility shall operate without a valid operation permit.

An invoice and return envelope is included with this letter for your convenience. If you have any questions please contact our office at (603) 271-3644.

Sincerely,

Lynn A. Woodard

Groundwater Protection Bureau

TRB/emw:8191 cc: File

JAMES RIVER CORPORATION
Berlin, New Hampshire

02245644

Remittance Adv	Remittance Advice							
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# JAMES RIVER CORPORATION

P.O. Box 2218, Richmond, VA 23217

BERLIN/GORHAM DISBURSEMENT

Citibank Delaware A subsidlary of Citicorp One Penn's Way New Castle, DE 19720

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TREASURER STATE OF NH WATER

To The NHDES

Order PO BOX 95 6 HAZEN DRIVE

OF CONCORD NH 03302-0095 Date

04 11 94

Amount

\*\*\*\*\*\*\*350.00

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Facility: James River Corporation

Address: Tractor Shop

650 Main St. Berlin, NH 03570

Tank#: 14

Tank Volume: 3000 gallons Contents: Unleaded Gasoline Removal Date: August 16, 1994

# Visual Inspection:

No groundwater was present in the pit when the tank was removed. There was some minimal soil contamination evident in the area at the south end of the tank between this tank and a 3000 gallon diesel tank (Tank #15). The tank was in excellent condition and no holes were detected. The piping and fittings also seemed to be free of leaks.

# Olfactory Inspection:

VOC headspace analysis HNU PI101 10.2 eV PID

North end	of	tank	(2A)	4.4 ppm
West side	of	tank	(2C)	2.4 ppm
South end	of	tank	(2B)	76 ppm

#### Removal Actions:

Three grab samples of soil were taken from the walls of the pit at approximately 4 feet deep in locations at each end of the tank and one on the west side. The soil at the south end of the tank is stockpiled awaiting disposal at our Mt. Carberry Landfill following review of analytical results.

### Laboratory Results:

Sample	2 <b>A</b>	2B	2C
% Solids	90	91	88
TPH (dry basis)	ND<10	ND<10	ND<10
BTEX	(see attached	analytical	results)
MTBE	ND<0.1	ND<0.1	ND<0.1

#### Disposal:

The pit was filled in with fill following the removal of the tank and lines. The tank was inspected to ensure cleanliness and shipped to Isaacson Structural Steel for disposal as scrap metal.

# Procedure based on:

UST Closure, Sampling and Reporting Guidelines June 1994

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

Facility: James River Corporation

Address: Tractor Shop

650 Main St. Berlin, NH 03570

Tank#: 15

Tank Volume: 3000 gallons

Contents: Diesel Fuel

Removal Date: August 16, 1994

#### Visual Inspection:

No groundwater was present in the pit when the tank was removed. There was some minimal soil contamination evident in the area at the north end of the tank between this tank and a 3000 gallon gasoline tank (Tank #14). The tank was in excellent condition and no holes were detected. The piping and fittings also seemed to be free of leaks.

# Olfactory Inspection:

VOC headspace analysis HNU PI101 10.2 eV PID

South end	of	tank	(1A)	2.0 ppm
West side	of	tank	(1C)	42 ppm
North end	of	tank	(2B)	76 ppm

#### Removal Actions:

Three grab samples of soil were taken from the walls of the pit at approximately 4 feet deep in locations at each end of the tank and one on the west side. The soil at the north end of the tank and west side of tank are stockpiled awaiting disposal at our Mt. Carberry Landfill following review of analytical results.

### Laboratory Results:

Sample	1A	10	2B
% Solids TPH (dry basis)	91 ND<10	88 1100	91 ND<10
BTEX	(see attached	analytical	results)

#### Disposal:

The pit was filled in with fill following the removal of the tank and lines. The tank was inspected to ensure cleanliness and shipped to Isaacson Structural Steel for disposal as scrap metal.

### Procedure based on:

UST Closure, Sampling and Reporting Guidelines June 1994

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.

Facility: James River Corporation

Address: Sawmill Hydro

650 Main St. Berlin, NH 03570

Tank#: 11

Tank Volume: 2000 gallons

Contents: Kerosene Heating Oil Removal Date: August 16, 1994

#### Visual Inspection:

No groundwater was present in the pit when the tank was removed. The tank was in excellent condition and no holes were detected. The piping and fittings also seemed to be free of leaks.

# Olfactory Inspection:

VOC headspace analysis HNU PI101 10.2 eV PID

North end of tank 5.8 ppm West side of tank 5.8 ppm South end of tank 5.8 ppm

### Removal Actions:

Four grab samples of soil were taken from the walls of the pit at approximately 4 feet deep in locations around the tank perimeter and were composited into one sample. No high spots were detected with the VOC analyzer.

# Laboratory Results:

Sample 11

% Solids 93
TPH (dry basis) ND<100

BTEX (see attached analytical results)

#### Disposal:

The pit was filled in with fill following the removal of the tanks and lines. The tank was inspected to ensure cleanliness and shipped to Isaacson Structural Steel for disposal as scrap metal.

# Procedure based on:

UST Closure, Sampling and Reporting Guidelines June 1994

Interim Policy for Management of Soils Contaminated from Spills/Releases of Virgin Petroleum Products 9/91 and Amendment of 3/24/92.

State of New Hampshire regulations Part Env-Ws 411.